

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

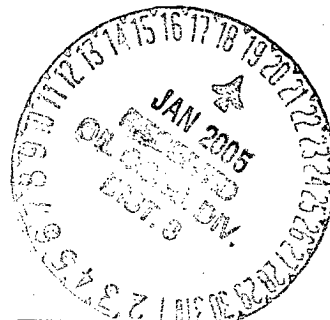
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. CONT 66
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No.(include area code) 970.385.9100 Ext 125	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970FEL 660FNL		8. Well Name and No. JICARILLA 28 09
		9. API Well No. 3003920351
		10. Field and Pool, or Exploratory Area BLANCO MV / W LINDRITH GLP DK
		11. County or Parish, and State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * Fax: 505-325-1211

**Conoco Inc.
Jicarilla 28-9**

660' FNL & 970' FEL Section 28, T-25-N, R-4-W
Rio Arriba County, NM
Jicarilla Contract No. 66
API No. 30-039-20351

February 8, 2001
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Plug & Abandonment Report

Cementing Summary.

Plug #1 with retainer at 7419', spot 12 sxs cement from 7419' to 7261' to isolate Dakota perforations.

Plug #2 with retainer at 6588', spot 12 sxs cement from 6588' to 6427' cover Gallup top.

Plug #3 with 13 sxs cement inside casing from 4996' to 4825' to cover Mesaverde top.

Plug #4 with 53 sxs cement inside casing from 3308' to 2610' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with retainer at 1225', mix 51 sxs cement, squeeze 39 sxs outside casing from 1270' to 1170' and leave 12 sxs inside casing to cover Nacimiento top.

Plug #6 with 127 sxs cement with 2% CaCl₂ pumped down the 4-1/2" casing from leak at 309' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified JAT on 01/30/01

- 01-30** MOL. Held JSA. RU rig. Open up well and blow down 40# casing pressure; tubing on a vacuum. Change over to pull rods. PU on pump and unseat. Attempt to pressure test tubing, pump 45 bbls water. No test. TOH and LD 1 polish rod, 94 7/8" rods, 207 3/4" rods, 4 20' 1" sinker bars and 1 bold hold down pump, total 301 rods. Found pump stuck open. Shut in well and SDFD.
- 01-31** Held JSA. Open up well. RD rod tools and ND wellhead. PU on 2-3/8" tubing. Remove tubing hanger and release tubing anchor. Strip on BOP and test. TOH with 120 stands 2-3/8" tubing and LD 7 joints, 1 seating nipple, 1 4' perf sub and 1 10' tail joint with bullplug, total 7440'. Tubing started pulling slowly, anchor hung up at about 500'. Finish TOH with 247 joints 2-3/8" tubing, total 7656'. TIH with Baker Model "G" lockset RBP, 1 retrieving head and a model EA Retrievarmatic packer with seating to 6495'. Shut in well and SDFD.
- 02-01** Held JSA. Open up well. Set RBP at 6525' and packer at 6495'. Pressure test tubing and RBP to 1000# for 5 min, held OK. Release packer. Pump 3-1/2 bbls to load casing and then circulate out 30-40 bbls oil. No drilling mud in returns. Pressure casing from 6526', leak 1-1/2 bpm at 500#. PUH and pressure test the casing a row (24 joints) at a time from 5957' to 1500', held OK. PU Model "C" fullbore tension packer. Isolated casing leak from casing from 783' to 309'. Set packer at 30' to pressure test wellhead and casing to 500#, held OK. TOH with tubing and packer. Drop sand down hole. Shut in well. SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 02-02** Held JSA. Open up well. Notified JAT at 9:30 a.m. that Conoco engineers decided to plug well. LD fullbore packer. PU retrieving tool and TIH to tag sand. Reverse circulate sand out. Latch on to RBP and start to TOH with tubing and RBP. Pulled slowly as RBP was dragging hard. Found RBP damaged. TIH with tubing and set 4-1/2" DHS cement retainer at 7419'. Sting in and out. Shut in well. SDFD.
- 02-05** Held JSA. Open up well. Load hole with 10 bbls water and reverse circulate hole clean with 60 bbls water. Plug #1 with retainer at 7419', spot 12 sxs cement from 7419' to 7261' to isolate Dakota perforations and top. TOH with tubing. TIH and set 4-1/2" DHS retainer at 6588'. Plug #2 with retainer at 6588', spot 12 sxs cement from 6588' to 6427' cover Gallup top. PUH to 4996'. Plug #3 with 13 sxs cement inside casing from 4996' to 4825' to cover Mesaverde top. PUH to 3308'. Plug #4 with 53 sxs cement inside casing from 3308' to 2610' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well. SDFD.
- 02-06** Held JSA. RU A-Plus wireline truck and tag cement at 2683', 14' below design (Ojo Alamo top at 2719'). B. Davis with BLM, approved TOC. Perforate 3 HSC squeeze holes at 1270'. TIH with 4-1/2" Baker cement retainer and set at 1225'. Sting out of retainer. Sting into retainer and establish rate into squeeze holes, 2 bpm at 200#. Plug #5 with retainer at 1225', mix 51 sxs cement, squeeze 39 sxs outside casing from 1270' to 1170' and leave 12 sxs inside casing to cover Nacimiento top. TOH and LD tubing with tubing. B. Hammond, JAT, approved procedure change not to perforate at 289' due to hole in casing at 309'. Establish circulation out casing with 4 bbls water. Plug #6 with 127 sxs cement with 2% CaCl₂ pumped down the 4-1/2" casing from leak at 309' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Open up well and found cement in 4-1/2" casing down 35'. Conoco representative unable to come to location to write Hot Work Permit. RD pump truck and ND BOP. RD rig. Dig out wellhead. SDFD.
- 02-07** Held JSA. Prep to cut off wellhead. Wait on Hot Work Permit. Cut off wellhead. Found cement down 35' in 4-1/2" casing and down 12' in 8-5/8" annulus. Mix 12 sxs cement to fill casing, annulus and install P&A marker. MOL.
B. Hammond, Jicarilla Apache Tribe was on location.