

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address  
**PO Box 6459, Navajo Dam, NM 87419**

3b. Phone No. (Include area code)  
**505-632-9244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**530# FNL & 355# FEL, NE NE Unit A, Sec. 2-T30N-R7W  
570 480**

5. Lease Serial No.  
**SF-079003**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Northeast Blanco Unit**

8. Well Name and No.  
**NEBU 468A**

API Well No.  
**30-039-27751**

10. Field and Pool, or Exploratory Area  
**Fruitland Coal**

11. County or Parish, State  
**Rio Arriba, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Casing and Cement</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Drilled 12 1/4" hole to 305' on 10/18/2004, set 6 jts of 9 5/8" casing at 296'. Cemented w/175 sx (37 bbls) "B" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 10 bbls of cement to surface. Test casing to 1,500 psi.**

**Drilled 8 3/4" hole to 3,456' on 10/23/2004, set 79 jts of 7" casing at 3,433'. Cemented lead w/550 sx (144 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsontite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/75 sx (16 bbls) STD "B" cement w/0.4% Halad 344. Circulated 30 bbls of cement to surface. Tested casing to 1,500 psi.**

**Drilled 6 1/4" hole to 3,960' TVD on 10/26/2004. Underreamed hole to 9 1/2" from 3,445' to 3,960'. Utilized natural and air assisted surges to remove near wellbore material. On 11/11/2004, set 13 jts 5 1/2" 15.5 liner at 3,935' with JGS liner hanger at 3,365'. Perforated liner with size 0.49" holes, total of 176 holes from 3,555' to 3,860'. Landed 2 3/8" production tubing at 3,902'.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Melisa Zimmerman**

Title **Senior Operations Technician**

Signature

*M.S. Zimmerman*

Date

**11/23/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date **DEC 28 2004**

Office

**FARMINGTON FIELD OFFICE  
BY *CH***

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOC**