

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE T 123S

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: HLAVACL@BP.COM

9. API Well No.

30-045-32365-00-X1

3a. Address

200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281.366.4081

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T29N R8W SWNW 1955FNL 660FWL
36.45400 N Lat, 107.40200 W Lon

11. County or Parish, and State

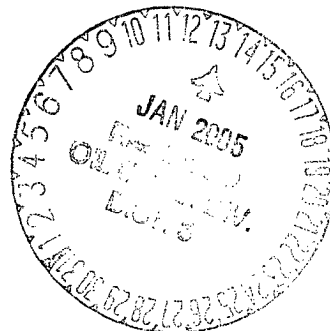
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set subsequent report.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52653 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/11/2005 (05AXB0628SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AGENT

Signature (Electronic Submission)

Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 01/11/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NNOCDD**

Florance T 123S
Spud & Set Report
30-045-32365
01/05/05

12/27/04 MIRU & SPUD 12 1/4" SURFACE HOLE & DRILL TO 144'. TIH. RU & RUN 8 5/8" 20# H-40 CSG TO 135'. CMT SURE. CSG w/90 SXS CLASS C DENSITY 14.80 PPG YIELD 1.270 cuft/sk;. 7 bbls TO SURFACE.

PRES TEST VALVES & CSG 250 / 850 PSI; 30 MIN. ALL TESTS O.K. TIH DIRECTIONAL DRILL 7 7/8" HOLE 144' -3036'. LD DIRCTIONAL TOOLS & BIT. TIH & DRILL 3036' - **3383' TD ON 01/02/2005.** TIH w/5.5" **15.5#; J-55 CSG & LAND @3376'**. CMT 5.5" CSG; w/13 SXS **SCAVENGER**; DENSITY 10.30 PPG; YIELD 4.460 cuft/sk CLASS G. **LEAD w/375 sxs**; CLASS G; DENSITY 11.70 PPG; YIELD 2.610 cuft/sk . **TAIL w/70 sxs** CLASS G; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. TOC @11'. PRES TEST CMT LINES TO 3000#. 45 bbls CMT CIRCULATED TO PIT. ND BOP; NU WH. PRESS TST SEALS TO 2800#; SEALS HELD PRESSURE.