

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-27810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Page
8. Well No. 1 (1-19)
9. Pool name or Wildcat Basin Fruitland/Gavilan PC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Benson-Montin-Greer Drilling Corp.

3. Address of Operator  
4900 College Boulevard, Farmington, NM 87402

4. Well Location

Unit Letter I: 1900 feet from the south line and 665 feet from the east line

Section 19 Township 25N Range 2W NMPM County Rio Arriba

Elevation (Show whether DR, RKB, RT, GR, etc.)  
7143' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/22/04 MIRU American Drilling Co. Drilled 7-7/8" hole to TD of 3608' (3614' log).

01/04/05 Ran and landed 90 joints, 3597' 5-1/2" 15.5#/foot LT&C casing at 3602', float shoe at 3602', insert float collar at 3561', reciprocating wall scratchers at 3584'-3544'-3501'-3461'-3422', centralizers at 3584'-3521'-3481'-3441'-3401'. Cement bottom stage with 10 bbls mud flush and water spacer, 75 sks 50/50 POZ, 2% gel, 5#/gal Phenoseal, .2% Halad 344-good returns throughout job. Set external csg pkr, open DV tool at 910 psi, cement second stage with 10 bbls water spacer, 450 sks Halliburton lite, 2 % CaCl, 5# gilsonite/sk, 1/4# flocele/sk-good returns throughout job, circulated 20 bbls cement to surface. Plug down at 3:45 AM 1/04/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Owen TITLE Production Manager DATE 1/7/2005

Type or print name Steve Owen Telephone No. 325-8874

(This space for State use)

APPROVED BY Chad Herrin TITLE Acting SUPERVISOR DISTRICT #3 DATE JAN 10 2005

Conditions of approval, if any: