

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32241

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Beck

8. Well Number

1R

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal/Fulcher Kutz PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter G: 1520 feet from the North line and 1900 feet from the East lineSection 2 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5904' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: casing, & cementing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/1/05 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

1/4/05 Drill to TD @ 2225'. Circ hole clean. TOOH. TIH w/12 jts 4-1/2" 10.5# J-55 ST&C csg, & 40 jts 4-1/2" 11.6# N-80 LT&C csg, set @ 2221'. Cmdt w/11 sxs Scavenger Premium Lite FM cmt (33 cu. ft.) & Cmdt w/161 sxs Premium Lite FM cmt w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (343 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps cello-flake (124 cu. ft.). Circ 40 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tammy JonesTITLE Regulatory SpecialistDATE 1-5-05Type or print name Tammy Jones
For State Use OnlyE-mail address: tjones3@br-inc.com Telephone No. 326-9700APPROVED BY: Chuck BrownTITLE ActingSUPERVISOR DISTRICT # 3 DATE JAN 7 2005

Conditions of Approval (if any):