Submit 3 Capies To Appropriate District State of New Mexico	F C 102
Office State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL APT NO.
District II OUL CONSEDVATION DIVISION	30-045-32643
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	POLLOCK COM E
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
XTO ENERGY INC.	167067
3. Address of Operator	10. Pool name or Wildcat
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	BASIN FRUITLAND COAL
4. Well Location	
Unit Letter N: 795 feet from the NORTH line and 735 feet from the EAST line	
1 0	1PM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc., 5495'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □	
	
TEMPORARILY ABANDON	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
XTO Energy Inc. spudded 8 3/4" hole @ 10:00 a.m., 12/19/04. Drilled to . TIH w/6 jts	7", 20#, ST&C csg to 244' KB. Cmt'd csg
w/250 sx Class "B" cmt w/3% CaCl2 & 1/4 PPS celloflake (15.6 ppg, T.19 cuft/sx). Circ 10	bbls cmt to surf. PT surf csg to 1000 psig for
30 min. Held OK.	
Drilling ahead.	(56788)
Diffing unclud.	
	ALAN OR
JAN 2005 CONS. DIV. DIST. 9	
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	B Dist . S
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I hereby certify that the information above is true and complete to the best of my knowledg	o and baliaf I feet with the state of the late
grade tank has been/pill/be constructed or closed/according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE JULY C. Terkus TITLE REGULATORY COMPLIANCE TECH DATE 1/4/2005	
SIGNATURE CONTROL THE REGULATORY CON	MPLIANCE TECH DATE 1/4/2005
Type or print name HOLLY C. PERKINS E-mail address: Holly perkins@xtoenergy.com Telephone No. 505-324-1090	
For State Use Only	IANI # 2005
APPROVED BY: Chal The	JAN - 7 2005 DATE
Conditions of Approval (if any): No. / SUPERVI	SOR DISTRICT #3
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