Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2010

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

1	1181	15	ជអា	11	So legase Serial No. JMM-70299
	JUL	12	m	14	JNM-70299

	CONTROL TO THE TO	JMM-70299	
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name		
la Type of Work: DRILL REENTER	070 FARMINGTON	為情Unit or CA Agreement, Name	and No.
	ner: CBM 🔀 Single Zone 🗖 Multiple Zone	8. Lesse Name and Well No. NICE COM 92	
DUGAN PRODUCTION CORP.	KURT FAGRELIUS E-Mall: Idagrafikus@duganproduction.com	9. APT WEEN. 30045 324	164
3a. Address 709 EAST MURRAY DRIVE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.325.1821 Fx: 505.327.4613	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	•
At surface SESW 1200FSL 1800FWL At proposed prod. zone	11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T30N R14W Mer NMP SME: BLM		
 Distance in miles and direction from nearest town or post- APPROX. 8-MILES NORTH OF KIRTLAND, NE 	office* W MEXICO	12. County or Parish SAN JUAN	13. State NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1200 FEET 	16. No. of Acres in Lease 240.00	17. Spacing Unit dedicated to this s	vell
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. APPROX. 2100 FEET 	19. Proposed Depth 1265 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5658 GL	22. Approximate date work will start 08/11/2004	23. Estimated duration 5-DAYS	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to t	nis form:	
Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on Mexican Found Surface)	l Item 20 above).	ns unless covered by an existing bond	on file (see

- SUPO shall be filed with the appropriate Forest Service Office).
- Operator certification
 Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Kurt Fareliu	Name (Printed/Typed) KURT FAGRELIUS	Date 07/06/2004
Tide GEOLOGIST		
Approved by (Signature)	Name (Printed/Typed)	Date 10/20/04
Acting Field Manage	- Minerals	
Application angleval does not warrant or certify the a operations there exists. Conditions of approval, if any, are attached.	pplicant holds legal or equitable title to those rights in the subject le	ase which would entitle the applicant to conduct

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks:

A water based gel-mud will be used to drill surface and production casing hole. Standard 2,000 psi BOP will be used to drill production hole. The Fruitland Coal will be completed from approximately 950 -1100'. The interval will be fractured.

DRIFLING OPERATIONS AUTHORIZED ARE SULLED TO COMPLIANCE WITH ATTACHED "GEHERAL REGUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4

7 /9

0x 1980, Hobbs, NM 88241-1980 strict II Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

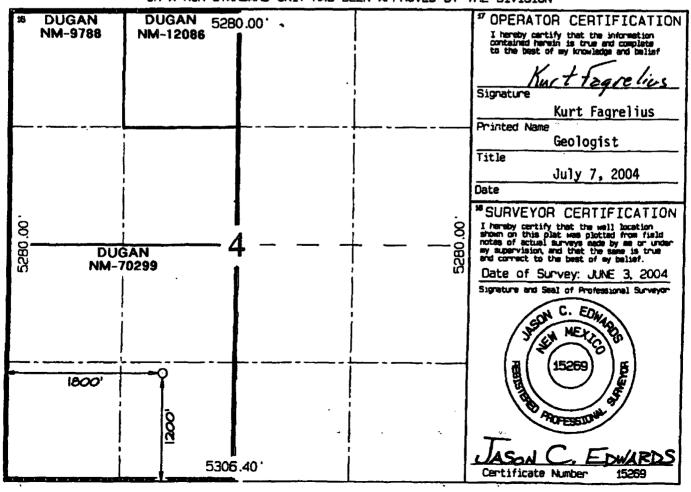
Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Co 71629	- I					
Property Code					Property Name NICE COM				"Well Number 92	
'0GRID No. 006515 DUGAN					*Operato PRODUCTION	Name ON CORPORATI	ON		*Elevar 565	
	¹⁰ Surface Location									
UL or lot no.	Section 4	30N	14W	Lot Joh	feet from the 1200	SOUTH	Feet from the 1800	East/Aisst WEST		N JUAN
¹¹ Bottom Hole Location If Different From Surface										
Ut. or lot no.	Section	Tourish 19	Range	Lot Ten	Fast from the	Horth/South line	Feet from the	East/Nost	line	County
320.0 Acres ~ (W/2)				⁶ Joint or Infill	M Coreolidation Code	^S Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form 3160-5 (August 1999)

ED STATES

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA			Expires: No	vember 30, 2000
SUNDRY	Lease Serial No. NMNM70299 6. If Indian, Allottee or Tribe Name				
Do not use thi abandoned we					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
	<u></u>			8. Well Name and No.	
T. Type of Well ☐ Oil Well 🙀 Gas Well ☐ Oth	ner			NICE COM 92	
Name of Operator DUGAN PRODUCTION COR	PORATION Contact:	KURT FAGRELIUS E-Mail: kfagrelius@duganproduc	ction.com	9. API Weil No. 30-045-32464-00-X1	
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	20	3b. Phone No. (include area code Ph: 505.325.1821 Ext: 43 Fx: 505.327.4613	·)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Descriptio	n)		11. County or Parish,	and State
Sec 4 T30N R14W SESW 12	00FSL 1800FWL			SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	☐ Acidize	Deepen	_	tion (Start/Resume)	□ Water Shut-Off
_	Alter Casing	☐ Fracture Treat	☐ Reclam		☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	□ Recom	plete	Other Change to Original A
Final Abandonment Notice	Change Plans	Plug and Abandon		rarily Abandon	PD
	Convert to Injection	_	□ Water I		
13. Describe Proposed or Completed Op- if the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- bandonment Notices shall be fi- inal inspection.)	give subsurface locations and measi the Bond No. on file with BLMBL sults in a multiple completion or rec led only after all requirements, include	ured and true v A. Required so ompletion in a	errical depths of all perti- bsequent reports shall be new interval, a Form 316	eent markers and zones. filed within 30 days i0-4 shall be filed once
Casing sizes are changed as	follows (Setting depths w	•	_		
Surface-Hole size 11", Casing	Size 8-5/8", 24#, Cmnt.	70 cu.ft circ. to surface.	1-55		
Production-Hole size 7", Casi	ng size 5-1/2", 14#, Cmni	t. 200 cu.ft circ. to surface.	1-55		
14. I bereby certify that the foregoing is					
	Electronic Submission i	636717 verified by the BLM Wel	i intormation	System	

14. I bereby certify that	For DUGAN PRODUCTION	verified by the BLM Well Information System CORPORATION, sent to the Farmington ADRIENNE BRUMLEY on 10/05/2004 (05AXB0013SE)						
Name (Printed/Typed) KURT FAGRELIUS	Title GEOLOGIST						
Signature	(Electronic Submission)	Date 09/27/2004						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	Im bolah	Title Peter Artme field Date	54-					
certify that the applicant h	any, are attached. Approval of this notice does not war olds legal or equitable title to those rights in the subject plicant to conduct operations thereon.							
Title 18 U.S.C. Section 10	itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712 make it a crime for any nerson knowingly and willfully to make to any department or agree of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.