

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

5. Lease Serial No.

Jicarilla Contr. 97

6. If Indian, Allottee, or Tribe Name

JICARILLA APACHE

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Tribal "C" No. 10

9. API Well No.

30-039-06538

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

PATINA OIL AND GAS CORPORATION

3a. Address

5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' fsl, & 1450' fel  
Section 7 - T26N - R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recomplete in the Mesaverde as per attached procedure.

Commingle the Mesaverde and Dakota formations. AND Pictured Cliffs

DHC 1252A AZ



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

JEAN M. MUSE

Title

REGULATORY/ENGINEERING TECH

Signature

Date

10/29/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David B. Sitzler

Division of Multi-Resources

Date

DEC 10 2004

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

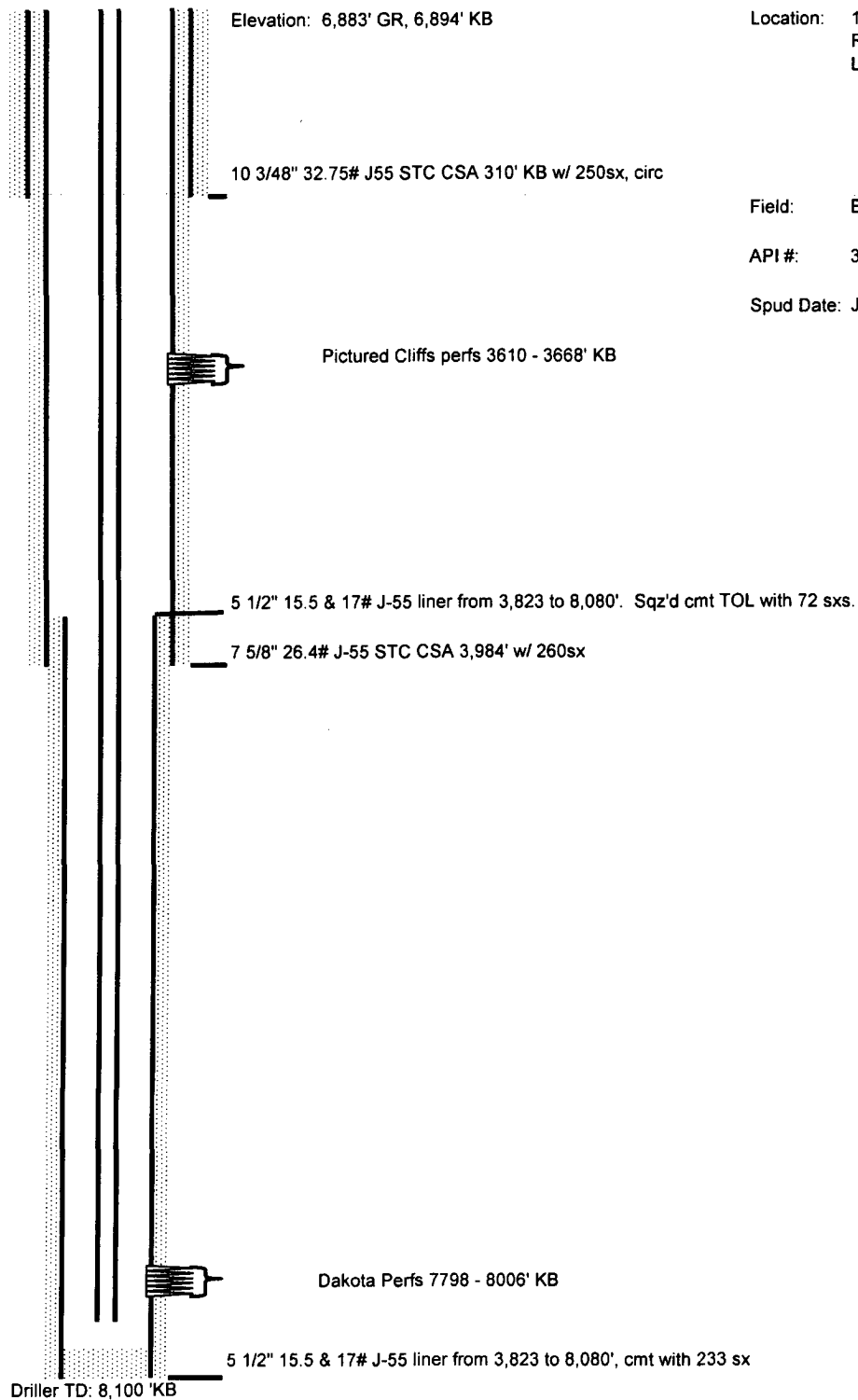
(Instructions on reverse)

NMOC

# PATINA

OIL & GAS CORPORATION

Jicarilla "C" #10  
AFE#: TBD



Location: 1750' FSL, 1450' FEL, Sec 7, T26N, R5W,  
Rio Arriba County, New Mexico  
Lease #: Jicarilla Contr. 97

Field: Basin Dakota

API #: 30-039-06523

Spud Date: June 28, 1962

Tribal "C" No. 10

Location: 1750' fsl, 1450' fel – Section 7 – T26N – R3W  
Rio Arriba County, New Mexico

Field: Basin Dakota Basin and Tapacito Pictured Cliffs

API#: 30-039-06523

Spud Date: June 6, 1962

Elevations: 6883' GL, 6894' KB

Anticipated Start Date: December, 1, 2004

Mesaverde – Dakota – Pictured Cliffs Commingle

Procedure

1. MIRU.
2. Kill well. Install BOP
3. POH with production string and packer.
4. Remove bridge plug at 6100 ft. +/-.
5. RIH with production string and produce the Pictured Cliffs, Mesaverde and Dakota.

Allocation

Dakota formation production will be based on the established historical producing trend. See attached production history curve.

Pictured Cliffs formation production will be based on the established historical producing trend. See attached production history curve.

Mesaverde formation production would be the total well production less the established historical Dakota and Pictured Cliffs production.

Tribal "C" No. 10

Location: 1750' fsl, 1450' fel – Section 7 – T26N – R3W  
Rio Arriba County, New Mexico

Field: Basin Dakota and Tapacito Pictured Cliffs

API#: 30-039-06523

Spud Date: June 6, 1962

Elevations: 6883' GL, 6894' KB

Anticipated Start Date: December, 1, 2004

Mesaverde Recompletion  
Procedure

1. MIRU
2. Kill well. Install BOP.
3. POH with production string.
4. Set bridge plug at 6100 ft. +/- . Test bridge plug to 2000 psi.
5. Selectively perforate the Mesaverde from 5750' to 5896' KB.
6. Fracture stimulate the Mesaverde.
7. Set bridge plug at 5650 ft. +/- .
8. Selectively perforate the Mesaverde from 5320' to 5500' KB.
9. Fracture stimulate the Mesaverde.
10. Remove bridge plug at 5650 ft. +/- .
11. Clean up well.
12. Run in hole with production equipment and packer.
13. Set packer at 5200 ft. +/- .
14. Test the Mesaverde for 30 days +/- .
15. Commingle with the Dakota and Picture Cliffs.

TRIBAL C-10 (DK)

Field : BASIN

County : RIO ARRIBA

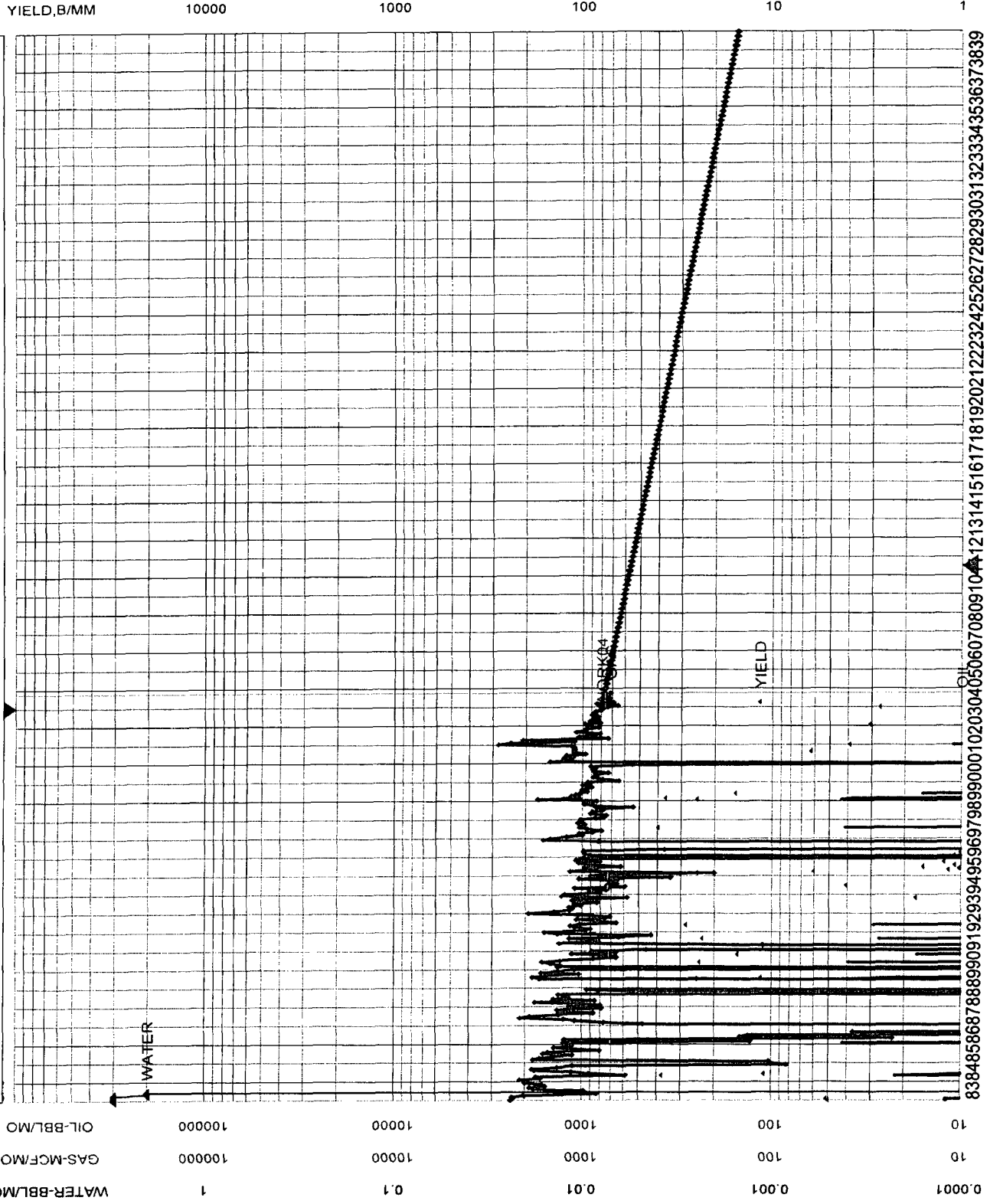
Topval :

RCATS : 1PP YR/Q :

Case :

State : @M.STA

Last Review



OIL-BBL/MO  
Ref= 1/2004  
Cum= 6786

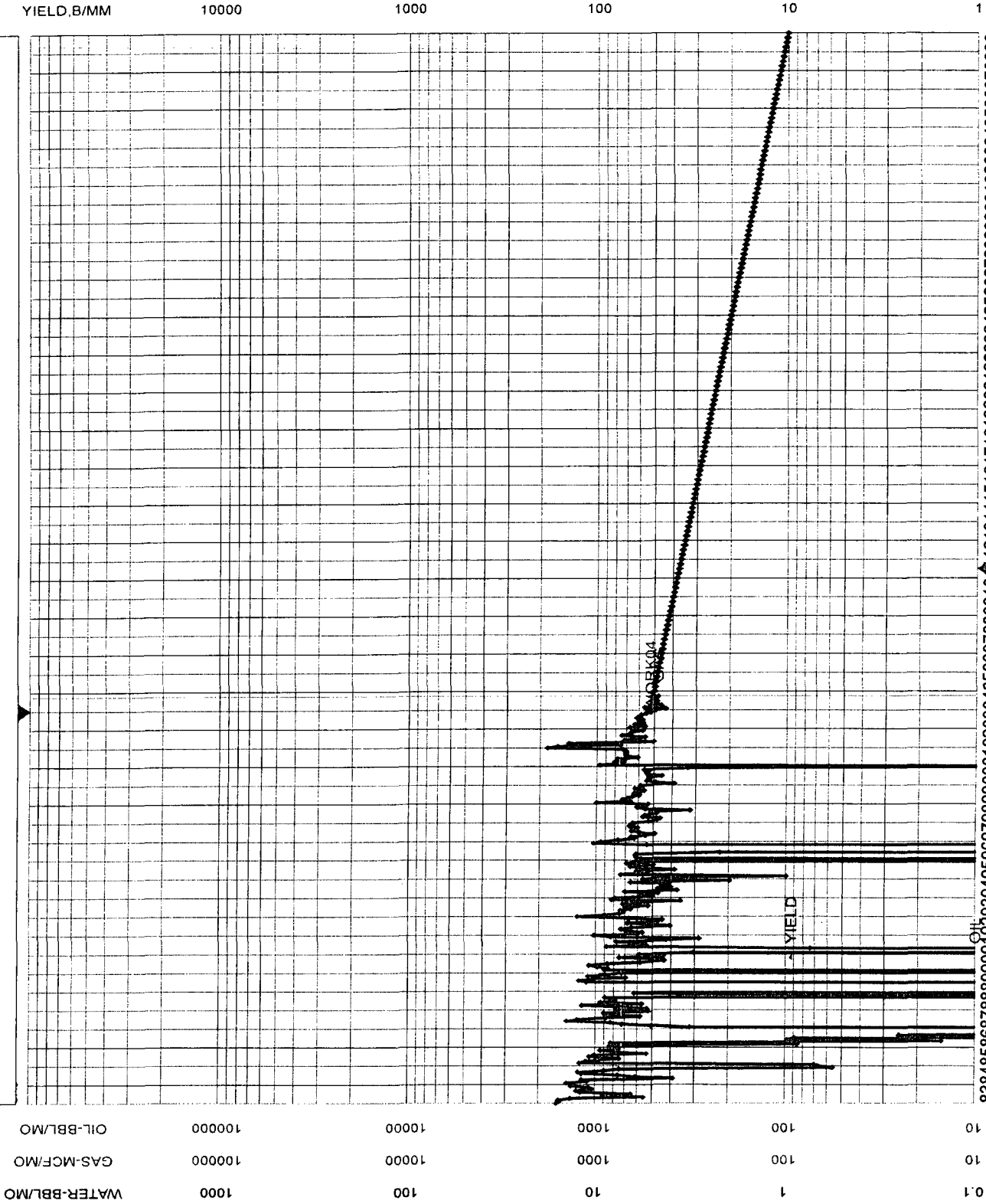
GAS-MCF/MO  
Qual= WORK04  
Ref= 1/2004  
Cum= 768230  
Rem= 193867  
EUR= 962096  
Yrs= 59.997  
Qref= 795.8  
De= 4.500000  
Dmin= 0.000  
b= 0.000000  
Qab= 50.2

WATER-BBL/MO  
Ref= 1/2004  
Cum= 28

YIELD,B/MM  
Ref= 1/2004  
Cum= 297981

TRIBAL C.10/(PC)  
 Field : TAPACITO  
 County : RIO ARRIBA  
 Topval :  
 RCATS : 1PP YR/Q :

Case :  
 State : @M.STA  
 Last Review



YEAR

OIL-BBL/MO ◆◆◆◆◆  
 Ref= 1/2004  
 Cum= 503  
 GAS-MCF/MO ◆◆◆◆◆  
 Qual= WORK04  
 Ref= 1/2004  
 Cum= 877348  
 Rem= 128063  
 EUR= 1005411  
 Yrs= 59.997  
 Qref= 525.5  
 De= 4.500000  
 Dmin= 0.000  
 b= 0.000000  
 Qab= 33.2  
 WATER-BBL/MO ▲▲▲▲▲  
 Ref= 1/2004  
 Cum= 0  
 YIELD,B/MM ▲▲▲▲▲  
 Ref= 1/2004  
 Cum= 296763