

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit H (SENE), 2185' FNL & 580' FEL, Sec. 19, T28N, R5W

5. Lease Number
NMSF080516A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit #57N

9. API Well No.

30-039-27704

10. Field and Pool

Blanco Mesaverde & Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Other - 7" and 4-1/2" CASING REPORT☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/19/04 MIRU Aztec #301. NU BOP, PT 9-5/8" casing, BOP & blind rams to 600 psi /30 min. OK. RIH w/ 8-3/4" bit & tagged cement @ 93'. D/O cement & then ahead to 3706'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing (86 jts) and landed @ 3702' w/DV tool @ 3014'. RU to cement. 1st stage - pumped preflush w/10 bbls gel/2 bbls FW. Pumped 9 sx (28 cf - 5 bbls slurry) Premium Lite FM cement as scavenger. Lead w/42 sx (90 cf - 16 bbl slurry) Premium Lite FM w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/40 bbls FW & 107.8 bbls mud. Bumped plug to 850 psi @ 0651 hrs 12/24/04. Float held & good returns. Opened DV tool w/2100 psi & Circ. 19 bbls. 2nd Stage - Pumped 9 sx (28 cf - 5 bbls slurry) Premium Lite FM cement as scavenger. Tailed w/357 sx (764 cf - 136 bbl slurry) Type III w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Dropped plug & displaced w/122.1 bbls FW. Bumped plug to 2500 psi to close DV tool @ 1223 hrs 12/24/04. Circ. 30 bbls cement. SD for X-Mas. 12/26/04 ND BOP, NU "B" section. PT casing, BOP & rams to 1500 psi/30 min. OK.

4-1/2" cont. on next page

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 1/4/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 14 2005

Date

FARMINGTON FIELD OFFICE

BY

MB

NMOCD

San Juan 28-5 Unit #57N

API -30-039-27704

SF-080516A

Page 2 of Subsequent Sundry for 7" and 4-1/2" casing

4-1/2" casing

12/26/04 RIH w/6-1/4" bit & tagged cement @ 2956'. D/O cement & DV tool @ 3014'. PT DV tool & casing to 1500 psi/30 min. OK.D/O FC & cement & then ahead to 7903' (TD). TD reached 12/30/04. Circ. hole. RIH w/4-1/2", J-55 casing (148 jts 10.5# & 41 jts 11.6#) & landed @ 7902'. 12/31/04 RU BJ to cement. Pumped a preflush of 10 bbls gel/2 bbls FW ahead of 9 sx (28 cf – 5 bbl slurry) Scavenger cement. Tailed w/275 sx (545 cf – 97 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake, .3% CD32, 6.25#/sx LCM & 1% FL52. Dropped plug and displaced w/125.6 bbls water. Bumped plug to 1020 psi. Plug down @ 0730 hrs 12/31/04. RD BJ. ND BOP, & RD & released rig @ 12/31/04. Will show casing PT and TOC on next report. The PT will be conducted by the completion rig before completion starts.