Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No.
 NMSF078673
 If Indian, Allottee or Tribe Name

				<u> </u>			
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Oil Well	er				8. Well Name and No. SCHLOSSER FED 6	6E	
2. Name of Operator CONOCOPHILLIPS COMPAN	ARTIS FINA.GUSTARTI:	s@conoco	9. API Well No. PHI <b>LBO-6450B4457-00-</b>	S1 30045 2 4451			
<sup>3a.</sup> Address P O BOX 2197 WL 6106 HOUSTON, TX 77252							
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish, and	1 State	
Sec 3 T27N R11W SESE Trac 36.59897 N Lat, 107.98543 W		iL			SAN JUAN COUN	ITY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
N. C. C.	☐ Acidize	□ Deep	en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent			_			☐ Well Integrity	
Subsequent Report	—	_		_		_	
☐ Final Abandonment Notice		_					
	)	_		_	-		
ConocoPhillips performed a co	Contact: CHRIS GUSTARTIS E-Mail: CHRIS GUSTARTIS E-Mail: CHRISTINA.GUSTARTIS@CONOCO HILADP&S224457-00-S1  39. Phone No. (include area code) Ph: 832.486.2463  10. Field and Pool, or Exploratory BASIN DAKOTA  BASIN DAKOTA  11. County or Parish, and State SAN JUAN COUNTY, NM  APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION    Acidize						
	Electronic Submission #52 For CONOCOPHIL	LIPS COMP	AÑY, sent to the	Farmington	•		
Name (Printed/Typed) CHRIS GUSTARTIS							
Signature (Electronic Submission)			Date 01/11/2005				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT	ED				00000	Date 01/12/2005	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any po any matter w	erson knowingly an ithin its jurisdiction	d willfully to m	ake to any department or a	gency of the United	

SCHLOSSE	R WN FEDER	RAL 6E	Daily Summary		Casir	ng Repair					
API/UWI 300452445700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-11W-3-P	N/S Dist. (ft) 790.0	N/S Ref. E/W Dist. S 1120	· · ·					
Ground Elevation (ft) 6118.00	Spud Date 07/	15/1980 Rig Relea	se Date Latitude (DMS) 36° 35' 56.292"	V	Longitude (DMS) 107° 59' 7.44" W						
Start Date	nauthing sediment decide and de	MARKAR KARANTAN BARAN	Oos This Rot	inaning managerakan dan dan dan dan dan dan dan dan dan d	er komunen i istolom processore.	HELIOLEGISCHERSTE AMPORT					
	SAFETY MEETING, MOVE EQUIPMENT TO NEXT LOCATION, SPOT EQUIPMENT IN ON LOCATION, RIG UP, ND WELL HEAD, NU BOP, TEST BOP, UNHANG TBG. AND TAG FILL @ 6500' (PBTD 6580') PULL BACK UP TWO JTS., SECURE LOCATION AND SHUT DOWN.										
11/18/2004 07:00	TBG., TBG. HAS A LOT OF WHAT APPEARS TO BE DRILLING MUD IN IT WITH SOME FLOWING BACK, PUMP FLUID TO KILL, NU RETRIEVABLE PLUG AND PKR., WAIT ON REPLACEMENT RETRIEVING HEAD, RUN IN WITH PLUG AND PACKER,SET PLUG @ 6460', SET PKR @ 6443' & TEST TO 500#, GOOD TEST, RELEASE PKR., CASING IS FULL, TEST BACK SIDE TO 600#, LOST 100#										
11/19/2004 07:00	IN 4 MINUTES, PULL 20 JTS., SET PKR. @ 5829' AND TEST, HELD @ 650#, DRAIN EQUIP., SECURE LOCATION AND SHUT DOWN.  SAFETY MEETING, PULL UP TO 5275' AND TEST CASING, TEST CASING EVERY 600' UP TO 3595', ABOVE 3595' TESTS GOOD,  3857' DOWN TESTS GOOD, LEAKS ARE FROM 3595' TO 3857', PUMPED INTO 1/2 BPM @ 500#, DICUSS WITH ENGINEER, WAIT  ON REPLY, RUN IN AND FISH RBP, PULL UP AND RESET RBP @ 4281', SET PKR & TEST PLUG TO 750#, PULL UP AND DUMP  SAND ON PLUG (20') PULL OUT WITH TBG. & PACKER, DRAIN EQUIPMENT, SECURE LOCATION AND SHUT DOWN.										
11/22/2004 07:00	SAFETY MEETING, RUN IN WITH TBG. TO 3854', NU HALLIBURTON, SAFETY MEETING, TEST LINES, LOAD AND CIRCULATE THE WELL, MIX AND PUMP 55 SKS. OF CEMENT, DISPLACE WITH WTR., PULL 15 STANDS OF TBG. (930') REVERSE CIRCULATE 25 BBLS. WATER., STAGE AND SQUEEZE CEMENT INTO HOLES, PUMPED APPROX. 4.5 BBLS. INTO HOLES, LEFT 7 BBLS OF CEMENT IN THE CASING, MAX PRESS. 905, MIN. 686, SHUT IN 533#, WASH UP EQUIPMENT & RIG DOWN HALLIBURTON. SECURE LOCATION AND SHUT DOWN.										
11/23/2004 07:00	SAFETY MEETING, NU CIR. LINES, PULL OUT WITH TBG., RUN IN WITH 3 7/8 BIT, BIT SUB ON 2 3/8 TBG., TAG CEMENT @ 3661', NU POWER SWIVEL, BREAK CIRCULATION WITH FLUID, DRILL & CIRCULATE OUT CEMENT, DRILL THROUGH CEMENT @ 3860', STOP AND TEST SQUEEZE TO 700#, LEAKS OFF 100# IN 3 MINUTES, DISCUSS WITH ENGINEER, DECISION WAS MADE TO DO SECOND SQUEEZE, DRAIN UP PUMPS, SECURE LOCATION & SHUT DOWN.										
11/24/2004 07:00	TEST LINES, REVE CIRCULATE TBG. ( INTO SQUEEZE 10	RSE CIRCULATE HO CLEAN, START SQUE	MEETING, PULL OUT WITH TI LE CLEAN, PUMP 11.6 BBLS OI EZE, 2 BBLS INTO SQUEEZE 9 QUEEZE 1120#, SHUT WELL IN I D SHUT DOWN.	F CEMENT, SLOWLY P 950#, SHUT DOWN 15	PULL OUT 930' TBG. R MIN., PRESS DROP T	EVERSE O 885#, 3 BBLS					
11/29/2004 07:00	IN AND TAG CEME	NT @ 3450', NU POW	OTHER FROZEN EQUIP., PULL FER SWIVEL, BREAK CIRCULATION SECURE	TION WITH FLUID, DRII	L OUT CEMENT TO						
11/30/2004 17:30	CLEAN, ND SWIVEL & DRAIN, DRAIN PUMP AND EQUIPMENT, SECURE LOCATION AND SHUT DOWN.  SAFETY MEETING, THAW OUT & HOOK UP EQUIPMENT, TAG CEMENT @ 3539', BREAK CIRCULATION, DRILL AND CLEAN OUT CEMENT TO 3786' (DRILLED OUT 330' ON SECOND SQUEEZE) CIRCULATE CLEAN, DRAIN WTR. FROM EQUIPMENT, SECURE										
12/01/2004 17:30	LOCATION AND SHUT DOWN.  SAFETY MEETING, THAW OUT FROZEN EQUIP. & HOOK UP, BREAK CIRCULATION, TAG CEMENT @ 3786', DRILL AND CLEAN OUT TO 3818', RUN ON DOWN TO 3879', DISCUSS WITH ENGINEER AND DECIDED TO TEST WITH AIR, RUN IN AND TAG SAND ABOVE PLUG, PULL UP ONE JT, LAY BLOW DOWN LINE TO PIT, NU AIR AND UNLOAD FLUID FROM WELL, TEST CASING WITH AIR, TEST CASING @ 550# FOR 30 MINUTES, GOOD TEST, DRAIN EQUIP & SHUT DOWN.										
12/02/2004 07:00	SAFETY MEETING OUT WITH RETRIE	PULL OUT WITH 23	/8 TBG. & BIT, RUN BACK IN W BLOW DOWN LINE TO PIT, RUI	TH RETRIEVING TOO		•					
12/03/2004 07:00	SAFETY MEETING, CRAIG MOODY CHECKED WITH CHARLIE WITH NMOCD TO OK THE CASING TEST, NU AIR & POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1100 CFM, MIST OF 10 GPH FLUID, ONE GAL.PH FOAMER, CLEAN OUT FROM 6490 TO PBTD @ 6580', CIRCULATE HOLE CLEAN, ND POWER SWIVEL, PULL OUT WITH TBG.SECURE LOCATION AND SHUT DOWN.										
12/06/2004 07:00	SAFETY MEETING JTS OF 2 3/8 TBG, FLOW WELL BACK	, CSG. PRESS. 700#, RUN 1.901 DRIFT GO	BLOW WELL DOWN, RUN IN W DING IN, LAND TBG. @ 6486.87 BING DOWN EQUIP., SHUT DOV	/ITH 1.78 X 1.80 F-NIPF , ND BOP, NU WELL H	PLE WITH MULE SHO EAD, BLOW PLUG O	E BOTTOM, 210 UT OF F-NIPPLE,					