Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OLINIDAY.	NATIOES	AND	REPORTS	ON	WELLS	•
SUNDRY	NUTICES	ANU	REPURIS	ON	WELLS	•

FORM APPROVED	
OM B No. 1004-0137 Express: March 31, 2007	
Expires: March 31, 2007	
. Lease Serjat No.	_
NMMM 03356	

SUNDRY NOTICES AND REPORTS ON WELLS	14141411 03330
Do not use this form for proposals to drill of to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse sign.	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit
1. Type of Well Oil Well Gas Well Other	8. Well Name and No.
2. Name of Operator Devon Energy Production Company, L.P.	NEBU 324M 9. API Well No. A 30-045-32376-00-X1
3a. Address PO Box 6459, Navajo Dam, NM 87419 3b. Phone No. (include area(code)) 505/632-0244	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota / Basin Mesaverde
1,545' FSL & 735' FWL, NW SW, Unit L, Sec. 14-T31N-R7W	San Juan County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE, OF NOTICE PRI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (State Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete	rt/Resume)
Change Plans Plug and Abandon Temporarily Ab	nandon
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of ar If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and tru Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion is testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.)	e vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once
Drilled 12 1/4" hole to 297' on 09/02/04, set 6 jts of 9 5/8", 32.3# casing at 289'. Cemented w/175 sx Flocele. Circulated 17 bbls of cement to surface. Test casing to 1500 psi.	(36 bbls) "B" cement w/2% CaC1 and 1/4#
Drilled 8 3/4" hole to 3,625' on 09/06/04, set 80 jts of 7", 23# casing at 3,612'. Cemented lead w/525 Versaset & 1/10% Diacel LWL and tail w/75 sx (18 bbls) 50/50 POZ w/2% Gel, 2/10% Versaset & cement to surface. Tested casing to 1500 psi.	
Drilled 6 1/4" hole to 8,117' on 09/09/04, set 183 jts 4 1/2" casing at 8,112'. Cemented lead w/235 sx Veraset, 1/10% Diacel LWL and tail w/450 sx (124.5 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/1 cement to surface. Landed 2 3/8" production tubing at 8,034'.	

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)		·		
1	itle Senior Operat	Senior Operations Technician		
Signature M.S. L	Oate	11/18/2004	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL O	□□□□ 2.8 2004			
Approved by	Title		PARMINGIUM PIELU OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BY AB	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

