

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED SUNDRY

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit P (SESE), 1025' FSL & 685' FEL, Sec. 25, T31N, R12W NMPM

5. **Lease Number**
NMSF077652
If Indian, All. or
Tribe Name
Unit Agreement Name

8. **Well Name & Number**

Oliver SRC #1M
9. **API Well No.**

30-045-32385

10. **Field and Pool**

Blanco Mesaverde & Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7 & 4-1/2" casing report

13. Describe Proposed or Completed Operations AMENDED REPORT - TD DIFFERENT

12/13/04 RIH w/8-3/4" bit & tagged cement @ 182'. D/O cement & then ahead to 4371'. Circ. hole. RIH w/7", J-55 ST&C (93 jts 20#, & 9 jts 23#) & landed @ 4366'. 12/19/04 RU BJ. Preflush w/10/10/10. Pumped 9 sx (28 cf - 5 bbl slurry) Scavenger. Lead w/549 sx (1168 cf - 208 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM1, .4% FL52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced. Circ. 55 bbls to pit. Plug down 1000 hrs 12/19/04. ND BOP. 12/20/04 PT casing & rams to 1500 psi/30 min. OK. RIH w/6-1/4" bit & tagged 4316'. D/O cement & then ahead to 6979'. Hole got wet. POOH to mud up. Had downhole fire. Ran csg scraper in 7" csg. Set cement retainer @ 4315'.

12/22/04 Received approval from Steve Mason w/BLM to plug back openhole & sidetrack. NOI submitted. TIH w/cement retainer stinger. RU BJ. Test retainer to 500# - OK. 12/23/04 Sting into cement retainer & plugged back OH w/380 sx (675 cf-120.18 bbls) Premium Lite FM w/0.4% FL-52, 3% CaCl₂. Displaced w/35 bbls FW. Stung out of retainer & circ. cement out of 7" csg, not cement circ. out. PBTB @ 4315'. POOH w/stinger. RIH w/whipstock assembly & tagged cement retainer. SD for Xmas. 12/26/04 RIH w/mill & milled window in 7" casing from 4301' - 4313'. POH w/window mill. PU 6-1/4" bit & worked thru window. Drilled production hole from 4313' - 7084' (TD). TD reached 12/30/04. Circ. hole. RIH w/4-1/2" 10.5#, J-55 ST&C (166 jts) casing and set @ 7081'. RU BJ12/31/04 Pumped preflush and then pumped 9 sx (28 cf - 5 bbl slurry) Scavenger cement ahead of 190 sx (376 cf - 67 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM1, 0.4% FL52, 0.3% CD32. Dropped plug and displaced. Plug down @ 1100 hrs 12/31/04. RD & released rig @ 1600 hrs 12/31/04. Will show casing PT & TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JAN 14 2005
CONDITION OF APPROVAL, if any: **FARMINGTON FIELD OFFICE**
BY STB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC