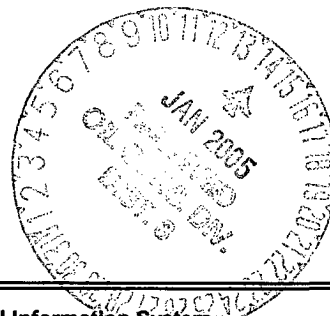


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO: 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM013365
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
NMNM73536
8. Well Name and No.
PHILLIPS 1
9. API Well No.
PHIL 1004507504
10. Field and Pool, or Exploratory
BASIN DAKOTA**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCO
3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 832.486.2463
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T28N R11W NENW 1190FNL 1630FWL
36.66609 N Lat, 108.01205 W Lon
11. County or Parish, and State
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached daily summary. Tubing landed @ 6016'.
The well was also acidized.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52885 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/12/2005 (05MXH0234SE)
Name (Printed/Typed) CHRIS GUSTARTIS
Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)
Date 01/11/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**
MATTHEW HALBERT
Title PETROLEUM ENGINEER
Date 01/12/2005
Office Farmington
NMOC

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API/UWI 300450750400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-11W-16-C	N/S Dist. (ft) 1190.0	N/S Ref. N	E/W Dist. (ft) 1630.0	E/W Ref. W
Ground Elevation (ft) 5570.00	Spud Date 12/18/1958	Rig Release Date	Latitude (DMS) 36° 39' 57.924" N	Longitude (DMS) 108° 0' 43.56" W			

Start Date	Ops This Rot
12/07/2004 07:00	KEY SAFETY MEETING, SAFETY MEETING, MOVE AND SPOT EQUIPMENT, RIG UP, ND WELL HEAD, NU BOP, RIG UP FLOOR, TEST BOP, CHANGE VALVE ON WELL HEAD, RUN IN AND TAG FILL @ 6153' (6' FILL) TALLY OUT WITH 34 JTS. OF TBG. LAYING DOWN. SECURE LOCATION AND SHUT DOWN.
12/08/2004 07:00	SAFETY MEETING, TALLY OUT WITH TBG. LAYING DOWN, MOVE OUT OLD TBG., MOVE IN NEW TBG., REMOVE PROTECTOR AND TALLY IN WITH RBP & PACKER, SET RETRIEVABLE PLUG @ 6045', PULL UP AND SET PACKER @ 6035', WILL BEGIN TEST IN AM, SECURE LOCATION AND SHUT DOWN.
12/09/2004 07:00	SAFETY MEETING, TEST PLUG, GOOD TEST, RELEASE PKR., LOAD CASING AND TEST TO 600#, GOOD TEST, RUN DOWN AND GET ON RBP, RELEASE PLUG AND PULL OUT, ND RETRIEVABLE PLUG AND PACKER, NU 1.78 X 1.81 F-NIPPLE AND RUN IN WITH 192 JTS. OF 2 3/8 TBG. & 26' OF PUP JTS. TO 6061', NU NALCO AND SPOT 250 GALS. OF 15% HC ACID ACROSS PERFS & DISPLACE WITH FLUID, PULL UP TO 6031', SECURE WELL, DRAIN PUMPS & EQUIP., SHUT DOWN.
12/10/2004 07:00	SAFETY MEETING, LAND TBG. @ 6016.15', ND BOP, NU WELL HEAD, RIG UP SWAB EQUIPMENT, SWAB FLUID OFF WELL, RECOVERED APPROX. 36 BBLS, FLUID LEVEL 5200' DOWN TO 5800', MADE 19 RUNS, RIG DOWN SWAB EQUIP. & RIG DOWN RIG & EQUIP., SECURE LOCATION AND SHUT DOWN.