Form 3160-5 (September 2001)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** FORM APPROVED OMB No. 1604-0135 Expires: Japuary 31, 2004

5. Lease Seria	I Ng.
SF080536	/

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SF080536		
6. If Indian,	Allottee or Tribe Name	

	IPLICATE - Other instru	<u> 1865 IO</u>	$\mathbf{M} = \mathbf{C} \mathbf{\Omega} + \mathbf{C} \mathbf{M} + \mathbf{C} \mathbf{\Omega}$	7. If Unit o	r CA/Agreement, Name and/or No		
1. Type of Well Gas Well Gas Well	Other	Luga On	PIOTOGE	8. Well Na	ame and No.		
2. Name of Operator		073	CADMINIO	Ora No. 7			
McElvain Oil & Gas Properties,	Inc.	T	UN FARIELLE E		ell No.		
3a. Address 3b. Phone No. (include area code)			30-039-29212				
1050 17th Street, Suite 1800 De	nver, CO 80265	303.893.0933 x 30	33 x 302		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 395' FSL - 720' FWL, Section 21, T25N, R3W, NMPM				11. County	West Lindrith Gallup/Dakota 11. County or Parish, State Rio Arriba, New Mexico		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE				
TYPE OF SUBMISSION	TYPE OF ACTION						
 ☑ Notice of Intent ☑ Subsequent Report ☑ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abando Plug Back	Reclamation Recomplete	/ Abandon	Water Shut-Off Well Integrity Other		
Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready McElvain Oil & Gas Properties, 19 5/8" 36 ppf J-55 or K-55 casing CaCl and 0.25 pps celloflake. She Float equipment will consist of T and first casing connection will be Casing will be centralized accord All other conditions of the drilling	ne work will be performed or provolved operations. If the operation all Abandonment Notices shall be for final inspection.) Inc. proposes to change the surge will be run to this depth and carry volume assumes 100% excepts pattern casing shoe on both thread locked. Ing to Onshore Order No. 2 arg program previously approved	ride the Bond No. on a results in a multiple or filed only after all reconstruction from the face casing program the terms over gauge hole toom of first joint and NTL-FRA 90-1.	ile with BLM/BIA. Rempletion or recomplet uirements, including r on this well. The 12 n a single stage with volume. Slurry will d self fill float collar	quired subsequention in a new intervectamation, have to 1/4" surface hold 425 sacks (501. be mixed at 15.6 on top of first join 1970.	.5 cf) of Class B containing 2% 6 ppg to yield 1.18 cf/sk.		
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	g is true and correct	<u> </u>		1233			
Robert E. Fielder		Title	Agent				
Signature Solut	E. Filde	Date	January 20, 2005				
,	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE U	JSE			
Approved by (Signature)	Im los	do	Name (Printed/Typed)		Title Petr. Cry		
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those right		Office		Date 1 20 05		
Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1212, make	it a crime for any pers	on knowingly and will	fully to make to an	y department or agency of the Unit		