November 1983) formerly 9-330)									
Farm and 1, 0, 220)	~~~		ED STATI		SUBMIT IN DUP	LICATE*	ļ	Budget Burea	au No. 1004-013
ionnerly 9-330)				INTERIOR		(See other in-		Expires Augu	ust 31, 1985
	BU	I <b>REA</b> U OF L	AND MAN	AGEMENT		structions on			
						reverse side)	5. LEASE DESIGNAT	TON AND SERIAL NO	•
WELL CO	MPLET	ION OR RI	ECOMPLE	ETION REP	ORT AND	ĽOG*		SF 078899 A	4
•				-			6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
ia. TYPE OF WELL:		OIL 🗍	GAS ET		F1. C1	1 10	1		
		WELL L	WELL X	DRY HAST	10 HER 5 - 11	1 1 1 6	7. UNIT AGREEMEN	T NAME	
b. TYPE OF COMPLET	TION:			(,000 0					
	ORK	DEEP-	PLUG	DIFF.	OTHER CEIVE	FI)	8. FARM OR LEASE		
	/ER	EN L	BACK	RESVR.	7.5	11700		ia Federal 80	No. 2
2. NAME OF OPERATOR		m.o.		070	I FORGISH	111/2/20	9. API NO.	30-045-31819	
Pro New Mexic		iic.	······································		A 0	2/58	10. FIELD AND POO		<del></del>
3. ADDRESS OF OPERA 460 St. Michael		nta lie NM 87	505 (505) 9	88-4171	to u	a. 3	/ N	sin Fruitland	Coal
LOCATION OF WELL				nce with any State rei	Dilitements)*	<u> </u>	=3	, Traitiana	Com
	5' FNL, 184				ריז	5	] <del>[[</del> ]		
At top prod. interval re	eported below			ħ	CV 62	1.5		on 8, T26N,	R11W
/	•			,	Par Tool	1. C. 72.	V.4		
At total depth Sal	me	,	14. PERMIT NO.		IDATE ISSUED	Ci. 12. 1	12 COUNTY OR	13. STATE	
			1	<b>15-3181</b> 9	2002 712712	2004 - 1	San Juan	New	Mexico
5. DATE SPUDDED	16 DATET	.D. REACHED		. (Ready to prod.)	<del></del>	NONS OF RKB R	<u> </u>	<del> </del>	CASINGHEAD
1			· ·	. (Ready to prod.) 17/2004	The state of the s	6198' GR	.,,		8' GR
9/19/2004		/2004	<u> </u>		I		ITED (A)	·1	
0. TOTAL DEPTH, MD & T	סע	21. PLUG, BACI	K T.D., MD & TVD	22. IF MULT	TIPLE COMPL.,	1	ITERVALS DKILLED BY	ROTARY TOOLS	CABLE TOOLS
1757' K	D	1714	' KB	1.01,111		1 .	<b>─</b> →	1 x	1
				<u></u>		L			
4. PRODUCING INTERVAL	L(S), OF THIS CO	MPLETION TOP, BC	OTTOM, NAME (MD A	ND TVD)*				25. WAS DIRECTION	NAL SURVEY MADE
1494' - 1552' B	Basin Fruitl	and Coal						,	es
6. TYPE ELECTRIC AND C	OTHER LOGS RU	N						27. WAS WELL C	ORED
Induction, GR,	SP, Compe	ensated Neutro	n, and Triple	Lithology Dens	ity logs			ļ r	No
8.				CASING RECORD	(Report all strings s	et in well)		<u> </u>	
CASING SIZ		WEIGHT, LB./FT.		SET (MD)	HOLE SIZE	1	CEMENTING RECO		AMOUNT PULLED
8 5/8"	<u></u>			8' KB		160 (100 (			AWOUNT FOLLED
X 7/X''		24#	1 107	8. KB	12 1/4"	100 SX (100.6	8 cf) Class B w	/ 2% CaCi	
							(150.0.0.0)		
5 1/2"		15.5#		7' KB	7 7/8"	Lead: 220 sx	(453.2 cf) Cla		
		15.5#			7 7/8"				
		15.5#			7 7/8"	Lead: 220 sx Sodium M		ss B w/ 2%	
5 1/2"		15.5#			7 7/8"	Lead: 220 sx Sodium M	etasilicate	ss B w/ 2%	
5 1/2"	TOP (MD)		175			Lead: 220 sx Sodium M Tail: 100 sx	etasilicate (118 cf) Class	SS B W/ 2% B W/ 2% CaCl TUBING RECORD	PACKER SET (MD)
5 1/2"	TOP (MD)	15.5# BOTTOM (MD)	175	7' KB	7 7/8"  SCREEN (MD)	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE	etasilicate (118 cf) Class	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)	PACKER SET (MD)
5 1/2"	TOP (MD)		175	7' KB		Lead: 220 sx Sodium M Tail: 100 sx	etasilicate (118 cf) Class	SS B W/ 2% B W/ 2% CaCl TUBING RECORD	PACKER SET (MD)
5 1/2" 9.		BOTTOM (MD)	175 LINER RECORD SACKS	7' KB	SCREEN (MD)	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"	Class Class DEPTH 1558	SS B w/ 2% B w/ 2% CaCl TUBING RECORD SET (MD) B' KB	PACKER SET (MD)
5 1/2" 9. SIZE			175 LINER RECORD SACKS	7' KB		Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"	etasilicate (118 cf) Class	SS B w/ 2% B w/ 2% CaCl TUBING RECORD SET (MD) B' KB	PACKER SET (MD)
5 1/2" 9. SIZE	RD	BOTTOM (MD)  (Interval, size and ne	LINER RECORD SACKS	S CEMENT	SCREEN (MD)	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8"	DEPTH 1556	SS B w/ 2% B w/ 2% CaCl TUBING RECORD SET (MD) B' KB	
5 1/2" 9.	RD	BOTTOM (MD)	LINER RECORD SACKS	S CEMENT	SCREEN (MD)	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I	DEPTH 1556	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE	
9. SIZE	B a	BOTTOM (MD)  (Interval, size and ne	LINER RECORD SACKS	S CEMENT	SCREEN (MD)  32  DEPTH INTE	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE	ERIAL USED
9. SIZE 1. PERFORATION RECOR 1494' - 1498' K	B a	BOTTOM (MD)  (Interval, size and ne	LINER RECORD SACKS	S CEMENT	SCREEN (MD)  32  DEPTH INTE	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid	ERIAL USED
5 1/2"  SIZE  SIZE  11. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K	B a	BOTTOM (MD)  (Interval, size and ne	LINER RECORD SACKS	S CEMENT	SCREEN (MD)  32  DEPTH INTE	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid	ERIAL USED
5 1/2"  SIZE  SIZE  11. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K	B a	BOTTOM (MD)  (Interval, size and ne	LINER RECORD SACKS	S CEMENT	SCREEN (MD)  32  DEPTH INTE  1494' - 15	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid	
5 1/2"  9.  SIZE  11. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K	B aBB	BOTTOM (MD)  (Interval, size and note that 4 JSPF, a total	LINER RECORD SACKS  umber) al of 88, 0.5" I	S CEMENT	SCREEN (MD)  32  DEPTH INTE  1494' - 15	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I RVAL (MD) 552' KB	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand	FRIAL USED
5 1/2"  9.  SIZE  11. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  OATE FIRST PRODUCTION	B aBB	BOTTOM (MD)  (Interval, size and note that 4 JSPF, a total	LINER RECORD SACKS	S CEMENT  Toles  (Flowing, gas lift, p.	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and type	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I RVAL (MD) 552' KB	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS	Producing or
9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.*  MATE FIRST PRODUCTION  12/27/200	B aBB	BOTTOM (MD)  (Interval, size and not t 4 JSPF, a tot:	LINER RECORD SACKS  umber) al of 88, 0.5" I	S CEMENT  Toles  (Flowing, gas lift, po	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping	Lead: 220 sy Sodium M Tail: 100 sx 30.  SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS  Shut-in)	Producing or SI
9.  SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.*  DATE FIRST PRODUCTION	B aBB	BOTTOM (MD)  (Interval, size and note that 4 JSPF, a total	LINER RECORD SACKS  umber) al of 88, 0.5" I	S CEMENT  Toles  (Flowing, gas lift, pu Pum  PROD'N, FOR	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and type	Lead: 220 sy Sodium M Tail: 100 sx 30. size 2 3/8" ACID, SHOT, I RVAL (MD) 552' KB	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS  Shut-in)	Producing or
9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.*  MATE FIRST PRODUCTION  12/27/200	B aBB	BOTTOM (MD)  (Interval, size and not t 4 JSPF, a tot:	LINER RECORD SACKS  umber) al of 88, 0.5" I	S CEMENT  Toles  (Flowing, gas lift, po	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping	Lead: 220 sy Sodium M Tail: 100 sx 30.  SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB	DEPTH 1558 FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS  Shut-in)	Producing or SI
9. SIZE  1. PERFORATION RECOR  1494' - 1498' K 1502' - 1510' K 1542' - 1552' K  3.* ATE FIRST PRODUCTION 12/27/200 ATE OF TEST	B aBB	BOTTOM (MD)  (Interval, size and not 4 JSPF, a total  PRODUCTION TESTED 24	LINER RECORD SACKS  umber) al of 88, 0.5" h	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494* - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB	etasilicate (118 cf) Class 3  DEPTH 1556  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lb.	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS  Shut-in)  GAS-0	Producing or SI
9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.*  ATE FIRST PRODUCTION  12/27/20(  ATE OF TEST  12/28/20(  LOW. TUBING PRESS.	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  umber) al of 88, 0.5" h	(Flowing, gas lift, por Pum PROD'N, FOR TEST PERIOD  TEST PERIOD	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF.	etasilicate (118 cf) Class 3  DEPTH 1556  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lb.  WATERBBL.	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid  S of 20/40 sand  WELL STATUS  Shut-in)  GAS-0	PRIAL USED  (Producing or SI
5 1/2"  9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.* ATE FIRST PRODUCTION  12/27/200  ATE OF TEST  12/28/200  LOW. TUBING PRESS.	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  LINER RECORD SACKS  LINER RECORD CHOKE SIZE 18/64**  RESSURE	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494* - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB	etasilicate (118 cf) Class 3  DEPTH 1553  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL. 3 WATERBBL.	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid S of 20/40 sand  WELL STATUS  Shut-in)  GAS-O  OIL GRAVIT	(Producing or SI
9.  SIZE  1. PERFORATION RECOR  1494' - 1498' K 1502' - 1510' K 1542' - 1552' K  3.*  ATE FIRST PRODUCTION 12/27/200  ATE OF TEST 12/28/200  LOW. TUBING PRESS.  U  4. DISPOSITION OF GAS	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  LINER RECORD SACKS  LINER RECORD CHOKE SIZE 18/64**  RESSURE	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF.	etasilicate (118 cf) Class 3  DEPTH 155  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL. 3 WATERBBL. 3 TEST WITNESSED 8	SS B W/ 2% B W/ 2% CaCl TUBING RECORD SET (MD) B' KB  SQUEEZE, ETC. T AND KIND OF MATE L fluid S of 20/40 sand  WELL STATUS Shut-in) GAS-O  OIL GRAVIT	(Producing or SI IL RATIO Y-API (CORR.)
9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.*  ATE FIRST PRODUCTION  12/27/20(  ATE OF TEST  12/28/20(  LOW. TUBING PRESS.	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  LINER RECORD SACKS  LINER RECORD CHOKE SIZE 18/64**  RESSURE	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF.	etasilicate (118 cf) Class 3  DEPTH 155  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL. 3 WATERBBL. 3 TEST WITNESSED 8	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid S of 20/40 sand  WELL STATUS  Shut-in)  GAS-O  OIL GRAVIT  EPTED FOR	(Producing or SI IL RATIO  Y-API (CORR.)  RECORD
5 1/2"  9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3. ATE FIRST PRODUCTION  12/27/200  ATE OF TEST  12/28/200  LOW. TUBING PRESS.  0  I. DISPOSITION OF GAS  Vented	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  LINER RECORD SACKS  LINER RECORD CHOKE SIZE 18/64**  RESSURE	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF.	etasilicate (118 cf) Class 3  DEPTH 155  FRACTURE, CEMENT AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL. 3 WATERBBL. 3 TEST WITNESSED 8	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid S of 20/40 sand  WELL STATUS  Shut-in)  GAS-O  OIL GRAVIT  EPTED FOR	(Producing or SI IL RATIO
9.  SIZE  1. PERFORATION RECOR  1494' - 1498' K 1502' - 1510' K 1542' - 1552' K  3.*  ATE FIRST PRODUCTION 12/27/200  ATE OF TEST 12/28/200  LOW. TUBING PRESS.  U  4. DISPOSITION OF GAS	B aBB	PRODUCTS TESTED  24  CASING P	LINER RECORD SACKS  LINER RECORD SACKS  LINER RECORD CHOKE SIZE 18/64**  RESSURE	(Flowing, gas lift, por Pum  PROD'N, FOR TEST PERIOD  CALCULATED	SCREEN (MD)  32  DEPTH INTE  1494' - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF.	etasilicate (118 cf) Class 3  DEPTH 1553  FRACTURE, CEMENT  AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL.  3 WATERBBL.  3 TEST WITNESSED B B1	SS B W/ 2% B W/ 2% CaCl TUBING RECORD SET (MD) B' KB  SQUEEZE, ETC. T AND KIND OF MATE L fluid S of 20/40 sand  WELL STATUS Shut-in) GAS-O OIL GRAVIT EPTED FOR TUCE E. Delvent JAN 1 1 2	(Producing or SI IIL RATIO  Y-API (CORR.)  RECORD  Shal
5 1/2"  9. SIZE  1. PERFORATION RECOR  1494' - 1498' K  1502' - 1510' K  1542' - 1552' K  3.* ATE FIRST PRODUCTION  12/27/200  ATE OF TEST  12/28/200  LOW. TUBING PRESS.  0  1. DISPOSITION OF GAS  Vented	B aBB	PRODUCTION (MD)  (Interval, size and not 4 JSPF, a total tot	LINER RECORD SACKS  umber) al of 88, 0.5" h  DUCTION METHOD CHOKE SIZE 18/64" RESSURE	(Flowing, gas lift, por Pum PROD'N, FOR TEST PERIOD  CALCULATED 24-HOUR RAIL	SCREEN (MD)  32  DEPTH INTE  1494* - 15  PRODUCTION  umping - size and typ  ping  OIL-BBL.  U  OIL-BBL.	Lead: 220 sy Sodium M Tail: 100 sx 30. SIZE 2 3/8"  ACID, SHOT, I RVAL (MD) 552' KB  e of pump)  GAS-MCF. 25 GAS-MCF. 25	etasilicate (118 cf) Class 3  DEPTH 1553  FRACTURE, CEMENT  AMOUN 674 bbl 20# X and 60,460 lbs  WATERBBL.  3 WATERBBL.  3 TEST WITNESSED B B1	SS B W/ 2%  B W/ 2% CaCl  TUBING RECORD  SET (MD)  B' KB  SQUEEZE, ETC.  T AND KIND OF MATE  L fluid S of 20/40 sand  WELL STATUS  Shut-in)  GAS-O  OIL GRAVIT  EPTED FOR  TUCE E. Delvent  JAN 1 1 2	(Producing or SI IL RATIO Y-API (CORR.) RECORD

recoveries):		me tool open, tion	ing and sudenin pressures, and		GEOLOGIC MAINEIN	e
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	TOP
Fruitland Coal	1333'	1556'		NAME	MEAS. DEPTH	· TRUE VERT. DEPTH
Pictured Cliffs	1556'	TD				
					A-1476	
	<del></del>					