

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000'FNL, 1180'FEL, Sec.36, T-31-N, R-14-W, NMPM

5. Lease Number
MOOC-14200626

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pinon Mesa A #1

9. API Well No.
30-045-21604

10. Field and Pool
Basin Fruitland Coal/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Temporary abandon	

13. Describe Proposed or Completed Operations

It is intended to temporary abandon the subject well according to the attached procedure and wellbore diagram. Burlington Resources will then evaluate the well for Fruitland Coal dewatering and/or Gallup recompletion.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist Date 12/16/04

(This space for Federal or State Office use)

APPROVED BY (s) Dan Rabinowitz ACTING

CONDITION OF APPROVAL, if any:

Date JAN 11 2005

MINERALS STAFF CHIEF

Bureau of Land Management
Durango, Colorado

Pinon Mesa A #1 Sundry Procedure

Unit A, Section 36, T31N, R14W

1. MIRU completion rig.
2. Pull tubing.
3. PU CIBP and TIH to set at 1320'. TOOH.
4. Test casing and CIBP with chart to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart.
5. TIH with tubing to 1300' for storage. RDMO.

Pinon Mesa A-1
 1000' FNL, 1180' FEL
 31N-14W-36-A
 San Juan, NM

N36°51.714 W108°15.126
 GL = 5,685' KB = 0,000'

Current Wellbore

Surface Casing:

9-5/8" 32.3# H-40
 Cement: 190 sx TOC @ Surf
 Set @ 204'

Pictured Cliffs 1,505'
 Massive Cliff House 3,137'
 Point Lookout 3,946'
 Gallup 5,284'
 Greenhorn 6,067'
 Graneros 6,123'
 Dakota 6,186'

3 sqz perms @ 1350', sqz'd with 50 sxs

FTC:
 1371'-1506'
 125K# sd, 578 bbls gel, 505,000 SCF N2

CIBP @ 1557'

Current Tubing:

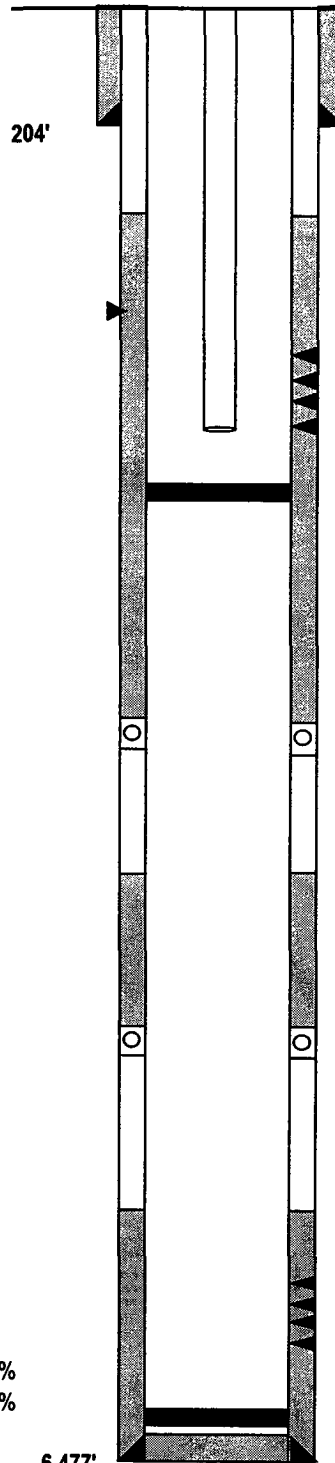
2-3/8" 4.7# J-55
 Set @ 1532'
 SN @ 1510

Production Casing:

4-1/2" 10.5# J-55
 Set @ 6,477'
 DVT @ 4,410' 1,858'
 Cmt 1st stg 147 sx TOC 5906' calc @ 75%
 Cmt 2nd stg 160 sx TOC 3788' calc @ 75%
 Cmt 3rd stg 263 sx TOC 850' (TS)

DK:
 6198'-6271'
 50K# sd, 52,500 gal wtr

CIBP @ 6300'



6,477'

PBTD= 1,557'
 TD= 6,447'

Burlington Resources Oil and Gas Company
Tribal Lease: MOO-C-1420-0626
Well: Pinon Mesa A #1
1000' FNL & 1180' FSL
Sec. 36, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Prior to the Temporary Abandonment of this well, a production water sample must be taken from the Fruitland Formation to determine the characteristics and source of this water. The results of the lab analysis must be immediately sent to Dan Rabinowitz, BLM Petroleum Engineer. If there are any questions concerning this request, please call Dan Rabinowitz @ 970-385-1363.

CONDITIONS OF APPROVAL:

1. This approval is for the Temporary Abandonment of this well. Approval is granted for a period of twelve months. At the end of the twelve months, a Sundry Notice must be submitted to this office for consideration of future Temporary Abandonment status **or** for the permanent plugging and abandonment of this well.
2. When this well is permanently plugged, the CIBPs will have to be drilled out an additional plugs set from 6300' to surface. An MIT will also have to be performed to determine if remedial cementing is required.