

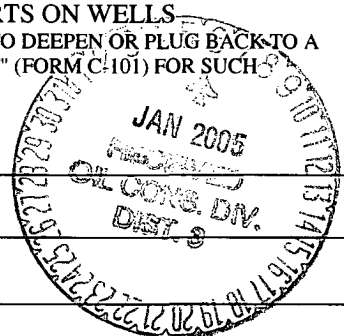
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number #70N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK - 71599 & Blanco MV - 72319



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter K : 2105 feet from the South line and 2590 feet from the West line
Section 34 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 7 & 4-1/2" casing report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/04 MIRU Aztec #301. NU BOP. PT BOP & casing to 600 psi/30 min. OK. RIH w/8-3/4" bit & tagged cement @ 92'. D/O cement & then ahead to 3758'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3748' w/Stage collar @ 3096'. RU BJ. 1st Stage - pumped preflush - 10 bbls ge/2 bbls FW ahead of 9 sx (28 cf - 5 bbl slurry) Scavenger cement. Lead w/27 sx (57 cf-10.2 bbls) Premium Lite w/3% CaCl₂, & .25#/sx Celloflake, 5#/sx LCM1, .4% FL52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III cement w/1% CaAl₂, .25#/sx Celloflake, .2% FL52. Dropped plug and displaced w/40 bbls water and 110 bbls mud. Bumped plug w/650 psi. Plug down @ 1045 hrs 12/15/04. Opened stage collar w/2190 psi & circulated 18 bbls cement to surface. 2nd stage - Preflushed w/10 bbls water/10 bbls mud clean/10 bbls water. Lead w/9 sx (28 cf - 5 bbls slurry) Scavenger cement. Tailed w/346 sx (737 cf - 131.2 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM1, .4% FL52, .4% SMS. Dropped plug and displaced w/125.3 bbls water. Bumped plug to 2110 psi, & closed stage collar. Plug down @ 1615 hrs 12/15/04. Circ. 55 bbls cement to surface. RD BJ. WOC. ND BOP, NU "B" section & BOP. WOC. PT blind rams, casing & manifold to 1500 psi/30 min. OK 12/16/04.

4-1/2" casing on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/4/05
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)
APPROVED BY Chad TITLE Acting SUPERVISOR DISTRICT # 3 DATE JAN - 6 2005
Conditions of approval, if any:

San Juan 28-5 Unit #70N

API – 30-039-27572

7" & 4-1/2" casing subsequent report

Page 2,

4-1/2" casing

12/16/04 – RIH w/6-1/4" bit, & tagged up @ 3093' (Stage tool @ 3096'). D/O cement & ST & then PT Stage tool and casing to 1500 psi/30 min. OK. Drill ahead to 7926' (TD). TD reached 12/19/04. Circ. hole. RIH w/4-1/2" J-55 LT&C casing (33 jts 11.6# & 148 jts 10.5#) & set @ 7924'. RU BJ. Pumped a preflush of 10 bbls gel/water & 2 bbls water. Lead – 9 sx (28 cf- 5 bbl slurry) Scavenger cement. Tailed w/286 sx (566 cf - 100.8 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake & .3% CD32, 6.25#/sx LCM1 & 2% FL52. Dropped plug and displaced w/126.3 bbls water. Bumped plug to 900 psi. Plug down @ 1748 hrs 12/19/04. RD BJ. ND BOP, RD & released rig @ 12/20/04. Will show casing PT & TOC on next report. The completion rig will conduct the PT before completion starts.