

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Tiffany SWD
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Morrison/Bluff/Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6194'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter H : 725 feet from the North line and 325 feet from the East line Section 10 Township 32N Range 06W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6194'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: set casing	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/04 Ran 128 jts. 9-5/8" 40# N-80 & P-110 casing, set @ 5697'. RU Halliburton. Cement 1st stage with 140 sks 50/50 Class B poz, 2% gel, 0.3% CFR-3, 0.4% Halad-9, 5#/sk gilsonite, 1/4#/sk flocele (183 cu.ft.). Plug down @ 2:30 am on 11/30/04. Circulate 5 bbls cement to surface. Circulate between stages. Cement 2nd stage with 500 sks 65/35 Class B poz, 6% gel, 5#/sk gilsonite, 1/4#/sk flocele (940 cu.ft.). Plug down @ 8:30 am on 11/30/04. Circulate 8 bbls cement to surface. Circulate between stages. Cement 3rd stage with 900 sks Class B, 3% econolite, 10#/sk gilsonite, 1/2#/sk flocele tailed with 125 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (2768 cu.ft.). Plug down @ 2:30 pm on 11/30/04. Circulate 50 bbls cement to surface. RD Halliburton. ND BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/17/04

Type or print name Vicki Donaghey

E-mail address: vdonaghey@energen.com
Telephone No. 505.325.6800

For State Use Only

APPROVED BY Chad R... TITLE Acting SUPERVISOR DISTRICT #3 DATE DEC 21 2004

Conditions of Approval, if any: