Submit 3 Copies 10 Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		New Mexico and Natural Resources	WELL API NO.	Form C-103 May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South	ATION DIVISION St. Francis Dr. NM 87505	5. Indicate Type o STATE 5 6. State Oil & Gas	☑ FEE □
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or SAN JUAN 32-7	Unit Agreement Name UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number	210A
2. Name of Operator			9. OGRID Numbe	217817
ConocoPhillips Company 3. Address of Operator 5525 Highway 64 Farmington, NM 87401			10. Pool name or	Wildcat
4. Well Location BASIN FRUITLAND COAL				
Unit Letter I : 2400 feet from the SOUTH line and 800 feet from the EAST line				
Section 36	Township 32N		NMPM	CountySAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482 Pit or Polymer and Tonk Applies from Converted.				
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil			onstruction Material	te water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
TEMPORARILY ABANDON				
	MOLTH EL COMITE			_
OTHER:	aleted operations (Clearly	OTHER:Production		X including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Date of First Sales: 12/30/2004 Casing Pressure: 239 psi				
Tubing Pressure: 239 psi Meter Number: 32733160				
Transportor: Williams Field Service				
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			US US	r. 3 W. J
			E.C.	-0 9
			EL297	52/2 Comment
I hereby certify that the information	ahove is true and complete	to the heet of my knowledge	a and baliaf I forth	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Juant Fa	rel 1	TTLE Regulatory Analyst		DATE 01/05/2005
Type or print name Juanita Farrell For State Use Only		E-mail address: juanita.r.farro	ell@conocophillipBed	oph one No.(505)599-3419
	ν .	folm 9 TILETIPERVISOR DISTRI	CT # 3	
APPROVED BY: Mail 7 Conditions of Approval (if any):	her T	TTLEMPERVISOR DISTRI		DATEAN 1 1 2005