

Submit 3 Copies To Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-045-32602
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	34332
7. Lease Name or Unit Agreement Name	ALBERDING 03
8. Well No.	15
9. Pool name or Wildcat	BASIN DAKOTA/ BLANCO MESA VERDE
10. Elevat (Show whether DR, RKB, RT, GR, etc.)	5762' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator
PATINA SAN JUAN, INC.

3. Address of Operator
5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location
Unit Letter **O** : **910** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line
Section **3** Township **31N** Range **13W** NMPM County **SAN JUAN**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST & CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Set 4-1/2" Liner <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/2004 RU csg crew & run 64 jts 4.5" 11.6# N80 liner to 6860'. TOL @ 4218'.
RU cementer & cmt liner w/340 sx 50/50 Poz+2% gel+2% CFR 3+5% Halad 9+.1% HR 5+5#/sx Gilsonite 1/4#/sx Flocele @ 13.5 ppg, 1.32 cuft/sk & 5.28 gal/sx fresh water. Displace w/2% KCL water. Circ scavenger and 20 bbl good cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION ANALYST DATE 31-Dec-04

TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505) 632-8056

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE JAN - 4 2005

CONDITIONS OF APPROVAL, IF ANY: