District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	I.			2ST FU	R ALL	<u>.OW</u>	ABLE	<u>AND AU</u>	THO				RANSI	PORT	
Operator name and Address Black Hills Gas Resources, Inc.								-1.01		<sup>2</sup> OGRID Number 013925					
350 Indiana Street, Suite 400										<sup>3</sup> Reaso	<sup>3</sup> Reason for Filing Code/ Effective Date				
Golden, CO 80401  API Number  Pool Name										RC		<sup>6</sup> Pool Code			
4 API Number 5 Pool Name Cabresto Canyor					on, Tertia	ı, Tertiary						9703			
<sup>7</sup> Property Code <sup>8</sup> Property Name							1711					9 Well Number			
22184							Jicarilla 4	64-29				9			
II. 10 Sur	ocation Town		Range	Lot.Idn	Feet	from the North/South Line			Feet fro	m the	East/West line Cour		ntv		
G 29 30			_	03W	Louiun	243		North		1		East		Rio Arriba	
<sup>11</sup> Bo	ttom I	Iole Lo	ocatio	n										1	
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet	from the	North/Sou	ith line	Feet fro	m the	East/V	West line	Cou	nty
12 Lse Code Code Code			ethod 14 Gas Connection Date 9/14/2004			15 (	C-129 Peri	mit Number 16 (		C-129 Effective D		ate 17 C-129 Expira		29 Expiratio	n Date
III. Oil a	and Ga	as Trai	nspor	ters											
18 Transpor		19 Transporter Name				<sup>20</sup> I	<sup>20</sup> POD <sup>21</sup> O		/G		22 POD ULSTR Location				
OGRID D			and Address uke Energy Field Services				····					and Description			
			3300 North "A" St. Bldg 7				G			<b>3</b> 47 (17)	G-29-T30N-R03W				
			Midland, TX 79705							6 P				····	
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IV. Pro	<u>duced</u>	Water	,												
<sup>23</sup> POD				DULSTR	Location	and	Description								
<sup>23</sup> POD				D ULSTR	Location	and	Description		29-T30N	-R03W					
V. Well		letion	<sup>24</sup> PO		Location			G-2		-R03W					4
V. Well  25 Spud D	ate	oletion	<sup>24</sup> PO Data Ready	Date	Location	<sup>27</sup> Tl	D	G-2	TD			rforatio			IC, MC
V. Well  25 Spud D 2/5/1998	ate 8	oletion	<sup>24</sup> PO	Date 004		<sup>27</sup> Tl 6320	D )'	G-2  28 PB  6276	TD 6'	115 <sup>4</sup>	<b>1-1580,</b> 1	1610-1	628, 1644 3185-3216	- D	IC, MC OHC
V. Well  25 Spud D 2/5/1998	ate	oletion	<sup>24</sup> PO Data Ready	Date 004	Location g & Tubi	<sup>27</sup> Tl 6320	D )'	G-2  28 PB  6276	TD	115 <sup>4</sup>	<b>1-1580,</b> 1	1610-1	628, 1644 3185-3216	-   D	
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V. Well  25 Spud D 2/5/1998  31 H	ate 8 lole Size	oletion	<sup>24</sup> PO Data Ready	Date 004	g & Tubi	<sup>27</sup> Tl 6320	D )'	G-2  28 PB  6276	TD 6' Depth S	115 <sup>4</sup>	<b>1-1580,</b> 1	1610-1	628, 1644 3185-3216 <sup>34</sup> Sac	bs Cement	
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