Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 3 14/5

5. Lease Serial No.

BIA # 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill de reenter and

If Indian, Allottee or Tribe Name

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

abandoned well.	Use Form 3160-3 (APD)	for such proposals.	ા	/		
SUBMIT IN TRIPL	ICATE – Other instru	યા⊪ ડા ctions on reverse			A/Agreement, Name and/or N	
1. Type of Well Oil Well Gas Well	Other	3. CAIS 115 67 97 13 0.	7	TON NIX 8. Well Name	and No.	
2. Name of Operator		3000		Jicarilla Apa	che A-13	
Elm Ridge Resources, Inc.				9. API Well No).	
3a. Address		3b. Phone No. (include	area code)	30-039-2740	05	
PO Box 156, Bloomfield, NM 87413 505-632-3476				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco PC S & Ot. Chac.	
880' FNL X 1856' FWL					11. County or Parish, State	
Sec.35-T25N-R5W 12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE, REF	PORT, OR OT	Rio Arriba C HER DATA	county, NM	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ■ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamatio Recomplete Temporaril	e y Abandon	Water Shut-Off Well Integrity Other Spud and Suface casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal		
13. Describe Proposed or Completed Operational If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operation.	or recomplete horizontally, give s will be performed or provide the	subsurface locations and measur Bond No. on file with BLM/B	ed and true vertica SIA. Required sub	al depths of all per sequent reports shall	tinent markers and zones. be filed within 30 days	

Elm Ridge Resources, Inc. Spud the above referenced well on 9-8-04. Drilled an 8 3/4" hole to 266' KB. Ran 7" J55 23# casing and set @ 263'. Cemented with 70 sks standard cement. This included 100% excess required by the BLM. We lost most of our returns before we had cement to surface. Ran tempuature survey and it showed top @ 150'. Shot 2 holes and tried to get returns with no luck. Mixed 20 bbls. 25% LCM. We still had no returns. Mixed and pumped 50 sks. same cement and pumped away into holes and then waited 2 hours. Set another 20 sks and let cement set for 10 hours. No cement to surface. Pressure tested casing to 1500 PSI.

Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

			31 BUC	SEP 2
14. I hereby certify th	at the foregoing is true and correct		UE	
Name (Frinted/Ty	ped)	Title	$R_{\mathcal{C}}$	章 文
	Amy Mackey		Production Technician	<u> </u>
Signature My	Markey	Date	September 16, 2004	-
	THIS SPACE FO	OR FEDER	AL OR STATE USE	
Approved by	/s/ David R. Sitzler	T Division	n of Multi-Resourdes DEC 1 0	2004
certify that the applicant l	any, are attached. Approval of this notice does not we nolds legal or equitable title to those rights in the subjections to conduct operations thereon.	arrant or O	ffice	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)