

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SCHWERTFEGERLS 52. Name of Operator
XTO ENERGY INCContact: HOLLY C PERKINS
E-Mail: HOLLY_PERKINS@XTOENERGY.COM9. API Well No.
30-045-06677-00-S13a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-564-6720
Fx: 505-564-670010. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T27N R8W SWNE 1750FNL 1500FEL
36.59151 N Lat, 107.70012 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

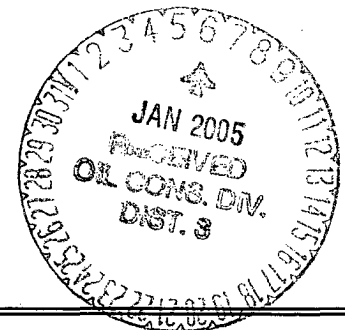
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval for complete workover in the following manner:

1. MIRU PU.
2. TOH & LD 1" tbg.
3. Drill 6-1/4" hole from bottom of openhole @ 2,949' to 3,100'.
4. Run 4-1/2", 10.5#, J-55, ST&C casing to 3,100'. Place one turbolizing centralizer 10' above the guide shoe using a stop ring. Place a second turbolizing centralizer on the first collar above the float collar, then every collar for 8 joints. Place one bowspring centralizer on every fourth joint to surface.

Interval Approximate # of Jts Turbolizers Centralizers
TD-3,050' 8 2 6

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50338 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 11/30/2004 (05MXH0153SE)**

Name (Printed/Typed) HOLLY C PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 10/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO

Title PETROLEUM ENGINEER

Date 01/04/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #50338 that would not fit on the form

32. Additional remarks, continued

3,050'-surface	65	0	16
Total	73	0	18

5. RU the cementing head and circulate a minimum of two casing volumes. Circulate red dye to determine the volume of cement required. MIRU BJ Services cement trucks and cement casing to surface with 40 bbls 2% KCl water, 10 bbls CaCl₂, 5 bbls FW, 10 bbls Flow Guard, 5 bbls FW, 20 sx Premium LHS cmt with 3#/sk CSE, 0.2% CD-32, 0.7% FL-52, 5% A-10, 3% Pheno Seal & 1/4#/sk Celloflake (10.5 ppg, yield 4.06) as scavenger cement, 227 sx Premium cmt with 3#/sk CSE, 0.2% CD-32, 0.7% FL-52, 5% A-10, 3% Pheno Seal & 1/4#/sk Celloflake (12.5 ppg, yield 12.5). Displace cement with fresh water. Bump plug to 500 psig over final displacement pressure. Do not over displace. RDMO BJ cement trucks.
6. Perforate PC with 3-1/8" casing guns (Owen HSC 3125-306, 16 gm charges, 0.33" dia., 15.4" pene., 19 holes) from 2,888'-93', and 2,912'-24' with 1 JSPF. Note: Perforations will be picked based upon the results of the GR/Compensated Neutron log.
7. Frac the Pictured Cliffs perforations from 2,888'-2,924' down 4-1/2" casing with 64,000 gallons 25# linear gelled 70 Q foamed 2% KCl water and 110,000# 20-40 Brady sand with 20,000# Super LC resin coated.
8. CO to PBTD.
9. Place well on pump. RWTP.