Form 3160-5		
(August,	1999)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB No. 1004-0135	

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OMB No. 1004-0135	
Expires November 30, 2000)

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SUNDRY NOTICES AND REPORTS ON WELLS

RECENTIFICATION NIMES OF

SUNDKI NOTICES AND REPORTS ON WELLS	51 MINIST 507 0093	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		
SUBMITATIVE ACTOR SOLD STATES AND TOP SUCH Proposals.	7. If Unit of CA/Agreement, Name and/or No.	
d Type of Well	aue. N.M.	
Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator	Mudge A, Well No. 5	
Dominion Oklahoma Texas Exploration & Production, Inc.	9.Aph. Well No.	
Ba. Address Suite 600 3b. Phone No. (inclu	de area code) 30-045-06831	
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 405-749-130 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	0. Field and Pool, or Exploratory Area	
	Kutz W Pictured Cliffs	
1650' FSL & 990' FEL, Sec. 6-27N-11W	N County or Parish, State	
1000 FOL & 500 FEL, Sec. 0-2714-1144	San Juan, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION TYPE	E OF ACTION	
Notice of Intent Acidize Deepen	Production (Start/Resume) Water Shut-Off	
Altering Casing Fracture Treat X Subsequent Report Casing Repair New Construction	Reclamation Well Integrity Recomplete Other	
Change Plans X Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirent determined that the site is ready for final inspection.) 10/25/04 Pumped a 50 sx cmt plug w/Type III cmt. @ 14.8 ppg, 66 pump the remainder of the 50 sx plug. Displaced cmt. To 900'. w/Held pressure, tag cmt top @ 1050'. Perforated 2 7/8" and 5 1/2" of 60 sx of Type III cmt. Down 2 7/8" f/797 - 605. Squeezed 46 sx of 2 7/8". Displaced cmt. To 200'. Tag cmt. Plug @ 177'. Perforated w/55 sx of Type III cmt. @ 14.8 ppg., circulated cmt to surface. Cluat 200 psi. Cut off anchors & dug out, cut off wellhead. Found cmt. 15' be of Type III cmt., installed dry hole marker. Clean location.	or recompletion in a new interval, a Form 3160-4 shall be filed once nents, including reclamation, have been completed and the operator has CFS. Pump 10 sx dropped 10 frac balls and DC for 2 hrs. Pressure test csg to 500 psi. csg w/3 holes @ 797'. Pumped into perfs cmt outside of csg. & left 14 sx inside of 2 squeeze hole @ 138'. Pumped plug #3 csed bradenhead valve & squeezed 0 sx of emt.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Carla Christian	Title Regulatory Specialist	
Signature Carla American	Date December 9, 2004	
THIS SPACE FOR FEDERAL OR STA	TEORETCE USE AND	
Approved by	Title ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DEC 2 3 2004	