

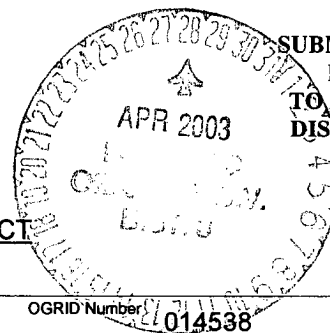
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538	
Contact Party Peggy Cole						Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT				Well Number 56		API Number 3003907455	
UL	Section	Township	Range	Feet From The	Feet From The	County	
M	11	28 N	6 W	1090 FSL	990 FWL	RIO ARRIBA	

II. Workover

Date Workover Commenced 8/1/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 8/7/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 4-24-03
SUBSCRIBED AND SWORN TO before me this 24th day of April, 2003
My Commission expires: September 15, 2004
Notary Public Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-07, 2002.

Signature District Supervisor <u>Charles Thew</u>	OCD District <u>AZTEC III</u>	Date <u>4-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

8/1/2001	5034
9/1/2001	4986
10/1/2001	2541
11/1/2001	3507
12/1/2001	2507
1/1/2002	3252
2/1/2002	4033
3/1/2002	4383
4/1/2002	4003
5/1/2002	4045
6/1/2002	3151
7/1/2002	4810
8/1/2002	3642
9/1/2002	4766
10/1/2002	4633
11/1/2002	4267

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #56
 Common Well Name: SAN JUAN 28-6 UNIT #56
 Event Name: EXP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 7/1/1956
 Start: 8/1/2002
 End: 8/7/2002
 Rig Release: 8/7/2002
 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/2/2002	10:30 - 11:00	0.50	MIMO	a	MIRU	ROAD RIG TO LOCATION, SPOT RIG.
	11:00 - 11:15	0.25	SAFE	a	MIRU	PREJOB SAFETY- DAILY JOB ACTIVITY, RURD PROCEDURE. RIG CREW, AIRHAND, BR REP.
	11:15 - 13:00	1.75	MIMO	a	MIRU	SPOT RIG EQUIP., & AIRPACK, RU DRAKE RIG 22,
	13:00 - 17:30	4.50	NUND	a	OBJECT	LAY 2" LINE TO BLOW PIT, BLOW WELL DOWN, KILL WELL, ND TREE, LOCKDOWN PINS FROZEN, CALL OUT CAMERON WH, FREE UP LOCK DOWNS, NU BOP, RU 4" B-LINE, FLOOR, & TONGS. PREP TO TOH W/ PROD TBG.
8/3/2002	17:30 - 18:00	0.50	SHDN	a	OBJECT	SIW/ SDFN
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:00	1.75	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 PROD TBG, LD BHA.
8/4/2002	09:00 - 11:00	2.00	TRIP	a	OBJECT	PUMU 5 1/2" CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 5000'.
	11:00 - 12:30	1.50	PRES	a	OBJECT	SET 5 1/2" CIBP @ 4980', LOAD HOLE W/ FRSH WTR, TEST CIBP & CSG @ 500 PSI- 30 MIN, TST OK. RELEASE PSI.
	12:30 - 14:30	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 5 1/2" SET TOOL.
	14:30 - 16:30	2.00	CASE	a	OBJECT	RU BWWC W/L, RUN CBL LOGS FROM 4980' TO 3000', TOC @ 4200'. NOTE: 12:30 PM- NOTIFIED BLM OF INTENT TO CEMENT, NOTIFIED PEGGY OF INTENT & LET HER KNOW BLM WAS NOTIFIED. 3:30 PM- LYLE EHRlich, & BRENT BUNDY, CONFIRM SQZ HOLE DEPTHS. 2 SQZ HOLES @ 4110', TOC @ 4200'. RD W/L.
8/6/2002	16:30 - 18:00	1.50	TRIP	a	OBJECT	PUMU 5 1/2" CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 4000'.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	CHG OUT FROZEN CSG VALVE, SIW/ SDFN.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	DAILY JOB ACTIVITY. RIG CREW, CEM HANDS, TOOL HAND, WTR HAULERS, & BR REP. 12 PEOPLE ON LOCATION.
8/6/2002	07:15 - 11:00	3.75	CEMT	a	OBJECT	SET 5 1/2" CIBP @ 4043', 2 SQZ HOLES @ 4110'. RU BJ CEMENT EQUIP. TEST LINES @ 3500 PSI. 15 MIN PREJOB SAFETY. LOAD CSG PRESSURE TO 500 PSI, MONITOR. ESTABLISH INJ RATE OF 3 BPM, 420 PSI. EST CIRC UP BETWEEN 5 1/2" CSG & 7 5/8" CSG, START CEMENT, TYPE 3 NEAT, PUMP 75 BBLS SLURRY, STARTED LOSING CIRC, 95 BBLS SLURRY GONE, NO CIRC @ SURFACE, PUMP 195 BBLS SLURRY TOTAL, DISPLACE W/ 15.6 BBLS FRESH WTR, STING OUT OF RETAINER, PULL 60' TBG, REVERSE OUT TBG W/ 20 BBLS FRESH. RD BJ CEMENT EQUIP. MAX RATE= 3 BPM, MAX PSI=1340 PSI. 750 SIP.
	11:00 - 12:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 5 1/2" CIBP SET TOOL.
	12:30 - 15:00	2.50	TRIP	a	OBJECT	PUMU 6 - 3 1/2" DC'S, 4 3/4" BIT, ON 2 3/8" EUE 4.7# J-55 TBG. TIH W/ 2500' TBG.
	15:00 - 16:00	1.00	SHDN	a	OBJECT	SIW/ WOC TILL MONDAY 8/5/2002.
8/6/2002	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJPB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG. TAG @ 4043'.
	08:30 - 13:00	4.50	DRLG	a	OBJECT	DRILL OUT 5 1/2" CIBP @ 4043'. CIRC HOLE CLN.
8/6/2002	13:00 - 16:00	3.00	DRLG	a	CLEAN	DRILL & CO TO TOP CIBP @ 4980', CIRC CLN.
	16:00 - 17:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, STD BACK 6 - 3 1/2" DC'S, & 4 3/4" BIT.
	17:30 - 20:00	2.50	OHLG	a	OBJECT	RU BASIN W/L, RUN CBL LOGS FROM 4400' TO 2400', TOC @ 2560'.
						RD W/L. LOAD 5 1/2" CSG, TEST @ 500 PSI- 30 MIN, TEST OK, LOAD BETWEEN 5 1/2" CSG & 7 5/8" CSG, TEST @ 500 PSI- 30 MIN, TEST OK. RELEAS PSI, SIW/ SDFN.

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 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/7/2002	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 11:00	3.75	NUND	a	OBJECT	ND BOP, ND 5 1/2" CSG HEAD, STUB UP NEW NIPPLE, CHG OUT SEALS, NU 5 1/2" CSG HEAD, NU BOP, PREP TO TIH W/ TBG.
	11:00 - 14:00	3.00	TRIP	a	OBJECT	LD 6 - 3 1/2" DC'S, PUMU 4 3/4" BIT, ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH.
	14:00 - 18:00	4.00	COUT	a	OBJECT	DRILL OUT 5 1/2" CIBP @ 4980'. TIH, CO TO PBTD OF 5629'. BLOW W/ AIRMIST TO CLN WELL.
8/8/2002	18:00 - 06:00	12.00	COUT	a	OBJECT	BLOW W/ AIRMIST TO CLN WELLBORE.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG. LD 4 3/4" BIT.
	08:30 - 10:30	2.00	TRIP	a	OBJECT	PUMU 2 3/8" PROD BHA ON 2 3/8" EUE 4.7# J-55 PROD TBG, TIH W/ HALF OF PROD TBG, BROACH TBG, TIH W/ REMAINDER TBG & BROACH.
	10:30 - 12:00	1.50	NUND	a	OBJECT	LND TBG @ 5547', RD FLOOR, TONGS, & 4" B-LINE. ND BOP, NU TREE. RU AIRPACK, PUMP OFF EXP CHK, BLOW WELL AROUND, PREP TO RD SR.
	12:00 - 13:30	1.50	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & AIRPACK. FINAL PITOT @ 675 MCF.
	13:30 -		RURD	a	RDMO	8/7/2002- 1:30 PM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. TRANSFER 5 JTS 2 3/8" EUE TBG TO SJ 28-6 #65 BY TRIPPLE S TRUCKING. TBG LANDED @ 5547', 1.780 STAND SN @ 5545' W/ 177 TOTAL JTS 2 3/8" EUE 4.7# J-55 TBG IN HOLE.
						SUMMARY; MIRU SR, NDNU, TOH W/ PROD TBG. TIH, SET CIBP, TEST CSG, RU W/L, RUN CBL LOGS, SHOT SQZ HOLES, SQZ, DRILL OUT, RUN LOG, CHK CEM TOP @ 2560', TST CSG, & BETWEEN CSG, TST OK. CLN OUT TO PBTD, TIH W/ PROD TBG & BHA, LND TBG, NDNU, RDMO SR. FINAL PITOT @ 675 MCF.