

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-22721
5. Indicate Type of Lease	STATE FEE
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

7. Lease Name or Unit Agreement Name:
Hughes C
(Also filed on BLM Form 3160-5 Federal Lease SF - 078049)

8. Well No.
3A

9. Pool name or Wildcat
Blanco Mesaverde & Pictured Cliffs

Unit Letter C 1070 feet from the North line and 1806 feet from the West line
Section 27 Township 29N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6639' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Blanco Mesaverde & Pictured Pools as per the attached procedure.

The Blanco Mesaverde (72319) & Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Mesaverde & Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/06/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE JAN 13 2003

Conditions of approval, if any:

Hughes C #3A Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above 7" Model 'D' packer set at 3300' and TOH with 1-1/4" short string currently set at 3249'.
6. If fill was detected, TIH and cleanout fill above packer. TOH and LD 1-1/4" production tubing.

TOH with 2-3/8" production tubing currently set at 5606'.
7. Mill slip elements on 7" Model 'D' packer set at 3300' and retrieve packer with packer plucker.
8. Tag for fill and, if necessary, cleanout fill to PBTD at 5926'.
9. RIH with 7" casing scraper. Work casing scraper across Pictured Cliffs perforations from 3238' – 3278'. TOH.
10. RIH with 4-1/2" casing scraper. Work casing scraper across Mesaverde perforations from 4872' – 5916'. TOH.
11. Rabbit tubing and RIH with 2-3/8" production tubing.
12. Land 2-3/8" production tubing at 5800'.
13. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION BASED ON 2002 PRODUCTION TO DATE				
POOLS	GAS	%	OIL	%
PICTURED CLIFFS	18945	38	40	21
MESAVERDE	30769	62	152	79

Hughes C #3A

Sec 27, T29N, R8W

API # 30-045-22721

5926' GL

est. TOC @ surface (circ 10 bbls)

9-5/8" 32# H40 CF&I @ 214'
224 cu ft cmt (circulated)

History:

Completed as MV single in Feb 1975
Recompleted as dual well in Sep 1985

Tubing: 1-1EUE @ 3249'

PC Perforations

3238' - 3278' 2 spf
frac'd w/ 135,000# sand

7" Baker Model 'D' packer @ 3300'
- seals landed w/ 8,000# compression

Est. TOC @ 2500' (temp surv)

TIW 4-1/2" liner hanger @ 3415'

7" 20# K55 CF&I @ 3559'
309 cu ft cmt (lost returns)

Est TOC @ TOL (reversed 20 bbls)

MV Perforations

4872' - 5008' w/ 50,000# sand
5120' - 5435' w/ 61,000# sand
5488' - 5916' w/ 77,000# sand

Tubing: 2-3/8" 4.7#, K55 @ 5606'
w/ blast jts across PC

4-1/2" liner 105# K55 8rd @ 5944'
435 cu ft cmt

PBTD: 5926'

NOTES:

updated: 9/9//02 jad