

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-31195
5. Indicate Type of Lease	STATE FEE X
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Ridenour Gas Com
8. Well No.	1M
9. Pool name or Wildcat	Basin Dakota & Blanco Mesaverde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Mary Corley	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter <u>G</u> <u>2045</u> feet from the <u>North</u> line and <u>2120</u> feet from the <u>East</u> line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5771' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole Commingling <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reference APD approved on 09/09/2002 and Sundry Amendment Approved 12/10/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/23/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 30 2003  
Conditions of approval, if any:

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**Ridenour Gas Com 1M  
Downhole Commingling Procedure**

1. Run TDT log
  2. Perforate Dakota
  3. Run Gauges to Dakota, leave overnight
  4. Retrieve Gauges and frac the Dakota (Slick Water)
  5. Clean out frac & flow back to stabilize production
  6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
  7. Set Bridge plug Between Mesaverde and Dakota
  8. Perforate and frac ( 2 Stage N2 Foam) the Mesaverde Formation
  9. Clean out frac and wellbore to PBTD
  10. Run Completion String and RDSU
  11. Put well on Line
  12. Perform welltest on the Combined Mesaverde/Dakota production stream
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