

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31205
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Ulibarri Gas Com
4. Well Location Unit Letter E 2230 feet from the North line and 715 feet from the West line Section 35 Township 30N Range 09W NMPM San Juan County		8. Well No. 3N
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5679' GR		9. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Downhole Commingling** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reference APD approved on 11/14/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE **Sr. Regulatory Analyst** DATE **01/23/2003**

Type or print name **Mary Corley** Telephone No. **281-366-4491**

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE **JAN 30 2003**
Conditions of approval, if any:

**Ulibarri Gas Com 3N
Downhole Commingling Procedure**

1. Run TDT log
 2. Perforate Dakota
 3. Run Gauges to Dakota, leave overnight
 4. Retrieve Gauges and frac the Dakota (Slick Water)
 5. Clean out frac & flow back to stabilize production
 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
 7. Set Bridge plug Between Mesaverde and Dakota
 8. Perforate and frac (2 Stage N2 Foam) the Mesaverde Formation
 9. Clean out frac and wellbore to PBTD
 10. Run Completion String and RDSU
 11. Put well on Line
 12. Perform welltest on the Combined Mesaverde/Dakota production stream
-