

A-PLUS WELL SERVICE, INC.**COPY**

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

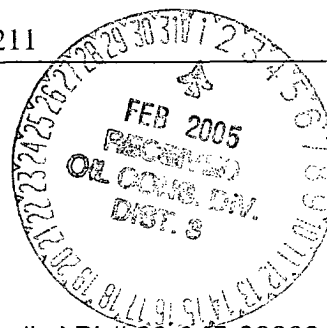
January 10, 2005

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3618

PO #05-199-000320



1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #138** well; API # 30-045-09890.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	1/5/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	1/6/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	1/7/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	1/5/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	1/6/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A2	1/7/05	Crew travel, one way	1.25	\$ 112.00	\$ 140.00
A3	1/5/05	Shallow Rig	2.75	\$ 140.00	\$ 385.00
A3	1/6/05	Shallow Rig	8.5	\$ 140.00	\$ 1,190.00
A3	1/7/05	Shallow Rig	5.25	\$ 140.00	\$ 735.00
Cementing Services:					
B1.1	1/5/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	1/6/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	1/7/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	1/6/05	Cement, 53 sxs Type III = 59.3 sxs Type II	59.3	\$ 10.50	\$ 622.65
B3	1/7/05	Cement, 35 sxs Type III = 39.2 sxs Type II	39.2	\$ 10.50	\$ 411.60
B3	1/7/05	Cement, marker, 5 sxs Type III = 5.6 sxs Type II	5.6	\$ 10.50	\$ 58.80
Wireline Services:					
C1	1/7/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	1/7/05	Perforate 3 squeeze holes at 185'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	1/6/05	Tubing Set Cement Retainer, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	1/6/05	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	1/6/05	Workstring rental, 2-3/8", feet	1108	\$ 0.12	\$ 132.96
E6.3	1/6/05	BOP Companion Flange, 5-1/2"	1.0	\$ 50.00	\$ 50.00

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2 of 2

Aztec District**Invoice #3618**

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 Aztec, NM 87410

PO #05-199-000320

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #138** well; API # 30-045-09890.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	1/5/05	Unit #141, Haul waste pit and workstring;	2.0	\$74.00	\$ 148.00
F1.b	1/6/05	Unit #141, Move workstring into position;	2.0	\$74.00	\$ 148.00
F1.c	1/6/05	Unit #141, Hold workstring during plugging;	1.0	\$74.00	\$ 74.00
F4	1/6 to 1/7	Trailer #98, rental, hold workstring, 2 days	2.0	\$15.00	\$ 30.00
F1.d	1/10/05	Unit #254, Haul full steel waste pit to IEI, too muddy to unload, take to A+ yard until dry;	1.0	\$74.00	\$ 74.00
F2.d	1/10/05	Helper for above	1.0	\$20.00	\$ 20.00
F1.e	1/13/05	Unit #254, Haul full steel waste pit to Envirotech;	2.0	\$74.00	\$ 148.00
F2.e	1/13/05	Helper for above	2.0	\$20.00	\$ 40.00
F3.a	1/6/05	Unit #19, Haul rod and tubing to Cave Enterprises;	1.0	\$50.00	\$ 50.00
F4.a	1/5 to 1/7	Trailer #87, holding workstring, rental, 3 days;	3.0	\$15.00	\$ 45.00
F6.a	1/3/05	Unit #255, Haul 2 loads of water to central tank;	5.5	\$50.00	\$ 275.00
F14.a	1/3/05	Purchase water above	2.0	\$20.00	\$ 40.00
F6.b	1/6/05	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.c	1/7/05	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.d	1/5/05	Unit #155, Hold waste water from steel pit;	1.0	\$50.00	\$ 50.00
F6.e	1/6/05	Unit #155, Hold waste water from steel pit;	2.0	\$50.00	\$ 100.00
F6.f	1/7/05	Unit #155, Hold waste water from steel pit;	1.0	\$50.00	\$ 50.00
F11	1/7/05	P&A Marker	1.0	\$ 120.00	\$ 120.00

Third Party Charges:

G-1	1/6/05	R.W. Trucking Co., Inc. Inv #1495, hot oil tubing;	1.0	\$405.00	
G-2	1/13/05	Envirotech, Inv #10114, dump waste from steel pit;	1.0	\$45.00	
			Total	\$450.00	
Third Party Handling Charge - 8%			8%	\$36.00	\$486.00

Salvage Credit:

S-1	34	joints 2.375" tubing, heavy paraffin;	1054	\$0.85	(\$895.90)
S-2	41	pieces 5/8" used rods;	41	\$2.00	(\$82.00)
				TOTAL	\$ 8,310.11

TAX 6.8750% \$ 571.32

TOTAL DUE \$ 8,881.43**THANK YOU**

OK for Payment
Charles Therri
2-01-05

2/16

Daily Report

A - PLUS WELL SERVICE

23497

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 1-6-05 Day ThurWell Name HGU# 138Company Playa Min + Energy Inc

1 1/4 hr A2

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA well Pressure, NU BOP & ND w/H, Pinch Point's
7:30		Check well Pressure O PSI on Tubing, O PSI on Casing, BH 25 PSI Bleed OFF, Haul 1 Load water
	8:30	To Location with #134.
8:30	9:30	Hot oil Rod's & Tubing
9:30		POH & Lag Down 41 5/8 Rod's + 1 Pump, ND w/H NU BOP, TOH & Lag Down 34 joint's 2 3/8 Tubing TIH with 5 1/2 casing scraper with 31 joint's +
	12:30	6FT Sub To 988 FT, TOH Lag Down 5 1/2 scraper. 04
12:30		TIH with 5 1/2 DHS cut Retainer To 988 FT with 2 3/8 Tubing 31 joint's + 6 FT Sub + Set Retainer would not set, Pickup 1 joint would not set, Pickup 3 more joint's set cut Retainer @ 1108 FT
	1:30	35 joint's
1:30		Ask Wmoco + BLM what they want to do They Approved To Set Cut From 1108 FT To 583 FT
	2:00	Circulate Casing 5 1/2 clean with 30 BSKs H2O.
2:00		Plug # 1 53 SKs Type III cut (69.96 cu ft @ 14.5) 1108 FT To 583 FT inside 5 1/2 casing, TOH Lag Down 35 joint's 2 3/8 + 5 1/2 stinger, Shut Blind Rams + WOC, Drain Cut Pump + #134
	3:30	Pickup tool's
3:30	5:00	Drive To YARD (<i>1/2 hr haul Rod's + Hg</i>)
		Henry Villanueva Wmoco on Location

8 1/2 hr A3

1 hr A.2

Fuel & Motor Oil

Water Hauled 1 Load 134Rental Equipment B3Cement Retainers 2 5 1/2 DHS P3Cementing 53 SKs Type III cut

Wireline

B1.1 - 1 day

A1-1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<i>Kevin Jones</i>	21		
Operator	<i>Travis Begay</i>	19		11.5
Helper	<i>Loren Woody</i>			11.5
Helper	<i>Chris Montauze</i>			11.5
Helper	<i>Lorenzo Rodriguez</i>			11.5
Trainee				

5/16

Rig No. 9

Date 1-7-05 Day Friday

Well Name AGU # 138

Company Playa Min & Energy Inc

AZ-
1 1/4 m.

A3-
5 1/4 m.

[illegible]

Fuel & Motor Oil Seagull's Discal Water Hauled 1 Load 134
 Rental Equipment (B3) (B3) Cement Retainers _____
 Cementing 35 SKS + 3 SKS B.I. - 1/2 day
 Wireline 3 HSC Holes @ 185 with #131 (B.B.) (C.I.)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	TRAVIS Begay	19		6.75
Helper	Loren Woody			6.75
Helper	Chris Montauze			6.75
Helper	Lorenzo Rodriguez			6.75
Trainee				

AI-1/2 day

6/16