

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

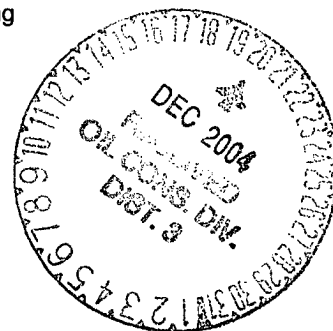
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080538
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78419B
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 30-5 29A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T30N R5W SESE 1090FSL 790FEL 36.80821 N Lat, 107.31984 W Lon		9. API Well No. PHIL 80-639-25 707-00-S1 3063925707
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was chemically treated with scale inhibitor and acid wash. Tubing was pulled and end of tubing is now @ 8,200.09. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50454 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 11/18/2004 (05MXH0122SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/15/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300392570700	County RIO ARRIBA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO.
KB Elevation (ft) 6832.00	Ground Elevation (ft) 6819.00	Plug Back Total Depth (ftKB) 8,314.0	Spud Date 11/8/1997
			Rig Release Date 8/25/1997

Start Date	Ops This Rot	Day Total	Cum To Date
8/2/2004 07:30	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Moved Rig and Equipment to San Juan 30-5 #29A - Spotted all equipment - Rigged up Pulling Unit and all Equipment - 550# on Tubing - 570# on Casing - Opened well up to Blow Down Tank and bled down - Pumped 20 bbls. of 2% KCL Water down Tubing to kill well - Installed 2-Way Check in Tubing Hanger - ND WellHead and NU BOP's - Rigged up Floor - Tested Blind Rams and Pipe Rams to 200# for 5 mins. and 2,000# for 10 mins. - (Good Test) - Removed 2-Way Check - Pulled up and removed Tubing Hanger - Installed Stripper Rubber - Dropped down 10' and tagged fill - (8.112' - 202' of fill) - Tally out of the hole w/Tubing - (Pumped 20 bbls. down Tubing to kill well) - (Tubing had light scale on the outside from surface to bottom - Bottom 10 stands the inside of the tubing was all most totally plugged w/scale) - Shut down	9,961.66	9,961.66
8/3/2004 06:00	Everyone Attended Key's Monthly Safety Meeting at Key's Yard - Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 100# on Casing - Opened well up to Blow Down Tank and bled down - RIH w/10 Stands - POOH and laid down 19 jts. due to scale on the inside of the jts. - Picked up and RIH w/3 7/8" Blade Bit, Bit Sub, 19 replacement Jts., and existing Tubing to top of fill - Rigged up Power Swivel - Spotted Float w/Tubing - Shut down	8,353.00	18,314.66
8/4/2004 07:00	Held Pre-Job Safety Meeting with crew: discussed picking up pipe, using power swivel, & cleaning out with air. Blow down well & prepare to clean out. Unload well from 8000'. Stable at 750 psi. Drill down 5' through scale. Tubing psi up to 1000 psi. Let well unload; try again - psi up to 1250 psi. Cut mist, dry up tubing. Suspect plugging bit. Secure Well. Send rig crew in for Schools. SIFN.	4,975.00	23,289.66
8/5/2004 07:45	Held Pre-Job Safety Meeting w/crew. Discussed tripping out of hole to inspect bit, drilling with air, and presence of Scale Inhibitor on location - discussed MSDS, HAZARD3. Blow down well (520 psi on casing). Pull out of Hole to inspect bit. Bit still good. Stopped work to cover MSDS issues in regards to Baker Petrochem SCW0319G - a scale inhibitor on location. Referenced MSDS CD-ROM from COPC and telephone briefing with Craig Smith at Petrochem, Farmington. Rig up to start drilling/cleaning out. Lightning strikes nearby. Secure well & SIFN.	5,735.00	29,024.66
8/5/2004 14:00	See Attachments		29,024.66
8/6/2004 08:15	Held Pre-Job Safety Meeting - discussed drilling operations. Blow down well - 200 psi casing & 150 psi tubing. Unload hole with air; replace stripping rubber; continue cleaning out. Sand very fine & dense; Scale very hard but just across open perms. Otherwise, making hole - proceeding with caution. Got down to 8220' (4 joints). Lay down four joints - back to string float. Secure well & SIFN.	5,275.00	34,299.66
8/9/2004 08:15	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards. Clean out to PBTD @ 8314'. Pull up to above top perms. Wait on NALCO. Pump Acid wash (55 gal NALCO8940 [15% HCL] & 55 gal NALCO6492 in 10 bbl 2% KCL water) and flush with 20 bbl water. Pull 12 stands. Secure well & SIFN.	7,275.00	41,574.66
8/10/2004 07:45	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards in tripping pipe and pumping chemical. Pull out of hole with tubing & bit. Lay down bit & pick up Packer. Trip in hole. Set 4 1/2" 11.6# RTTS packer at 8000'. Pump 110 gallons NALCO 6085 Scale Inhibitor in 10 bbl 2% KCL water. Follow with 30 bbl 2% KCL water. Release RTTS & Pull out of hole. Lay down packer; Secure well & SIFN.	10,450.00	52,024.66
8/11/2004 07:45	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - including tripping & cleaning out with air. Pick up 3 7/8" blade bit & scraper & trip in hole. Start air & reciprocate scraper down - unloading hole & scraping across perms to PBTD. Blow dry. Pull out of hole with bit & scraper. Secure Well & SIFN.	5,775.00	57,799.66
8/12/2004 07:30	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - including tripping & unloading with air. Blow down well (90 psi). Run in hole drifting tubing. Tag no fill; Pick up and land tubing w/ 262 jts. 2 3/8 eue tubing; 1.81 'F' nipple; mule shoe pump out check. End of tubing @ 8200.09' & top of 'F' nipple @ 8198.32'. Nipple down BOP's & nipple up well head. Pump out check & unload well. Rig down & prepare to move.	5,775.00	63,574.66