

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-27835 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESERVE OTHER _____ 2. Name of Operator ConocoPhillips Company 3. Address of Operator 5525 Highway 64 Farmington, NM 87401 4. Well Location Unit Letter C : 532 Feet From The NORTH Line and 2095 Feet From The SOUTH Line Section 20 Township 29N Range 06W NMPM RIO ARRIBA County	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT 8. Well No. 210A 9. Pool name or Wildcat BASIN FRUITLAND COAL						
10. Date Spudded 09/17/2004	11. Date T.D. Reached 12/20/2004	12. Date Compl. (Ready to Prod.) 12/28/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6415	14. Elev. Casinghead			
15. Total Depth 3350	16. Plug Back T.D. 3349	17. If Multiple Compl. How Many Zones? SINGLE	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3034' - 3266'				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run Mud Logs				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.625	32.3 H-40	235	12.25	150 SX Class A/G	15 BBL		
7.0	3011 J-55	3011	8.75	490 SX Class A/G	40 BBL		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5	2956	3350	0		2.375	3342	
26. Perforation record (interval, size, and number) 3034' - 3266', .75" diameter, 384 Holes, Open				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Underreamed 6.25" hole to 9.5" from 3015' to 3350'.			
28. PRODUCTION							
Date First Production 12/28/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Pumping Unit			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 12/23/2004	Hours Tested 1	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1991	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 10.5	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Daily Reports and Wellbore Schematic							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Juanita Farrell</i>	Printed Name Juanita Farrell	Title Regulatory Analyst	Date 01/05/2005
E-mail Address juanita.r.farrell@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2438	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2968	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3273	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

30-039-27835

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 210A

Common Well Name: SAN JUAN 29-6 UNIT 210A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SERVICES

Rig Name: SUPER 49

Start: 9/15/2004

Rig Release: 9/20/2004

Rig Number: 49

Spud Date: 9/17/2004

End: 12/27/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/18/2004	07:00 - 07:30	0.50	MOVE	SFTY	MIRU	SAFTY MEETING, RIG CREW & TRUCKING.
	07:30 - 12:00	4.50	MOVE	MOB	MIRU	LOAD EQUIPMENT, MOVE TO NEW LOCATION, SPOT IN EQUIPMENT.
12/19/2004	12:00 - 19:00	7.00	MOVE	RURD	MIRU	RIG UP RIG, START RIGGING UP EQUIPMENT.
	07:00 - 07:30	0.50	SURFEQ	SFTY	COMPZN	SAFTY MEETING.
	07:30 - 14:00	6.50	SURFEQ	RURD	COMPZN	RIG UP EQUIPMENT, NIPPLE UP BOPS & BLOOEI LINES, TEST CASING 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, TEST PIPE & BLIND RAMS, 300 PSI FOR 10 MIN & 1800 PSI FOR 30 MIN, HELD.
12/20/2004	14:00 - 19:00	5.00	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 6-1/4" BIT,DCS & DP TO 2900', RIG UP SWIVEL & EQUIPMENT, DRAIN PUMP & EQUIPMENT, SHUT DOWN.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFTY MEETING.
	07:30 - 09:00	1.50	DRILL	DRLG	COMPZN	RIG UP MUD LOGGERS
	09:00 - 16:00	7.00	DRILL	DRLG	COMPZN	DRILL OUT CMT, FLOAT COLLAR & SHOE, DRILL OUT OPEN HOLE FROM 3011' TO 3350', DRILL OUT WITH 1500 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 400 PSI. COAL INTERVALS AS FOLLOWS, 3036'-3038', 3066'-3067', 3081'-3083', 3088'-3089', 3106'-3112', 3134'-3139', 3141'-3152', 3154'-3157', 3204'-3206', 3208'-3216', 3219'-3222', 3224'-3226', 3230'-3235', 3236'-3237', 3242'-3245', 3248'-3256', 3259'-3265', TOTAL COAL67'
	16:00 - 17:30	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN
	17:30 - 19:00	1.50	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-38 PSI- 9.5 PETO=1917 MCF,30/MIN-38 PSI- 9.5 PETO=1917 MCF, 45/MIN-38 PSI- 9.5 PETO=1917 MCF, 60/MIN-38 PSI- 9.5 PETO=1917 MCF,
	20:00 - 21:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=68 PSI, 15/MIN=142 PSI, 30/MIN=146 PSI, 45/MIN=150 PSI, 60/MIN=150 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	21:30 - 00:30	3.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, DRAIN PUMP & LINES
	00:30 - 04:00	3.50	RPEQPT	PULD	COMPZN	POOH, STANDING BACK DP & DCS.
12/21/2004	04:00 - 06:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	CHANGING OVER TO RUN UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE,SAFTY MEETING.
	07:30 - 09:30	2.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER, RUN IN HOLE TO 2980', RIG UP SWIVEL.
	09:30 - 16:00	6.50	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 3015' TO 3350' WITH 1500 CFM AIR/MIST, 8 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10BBLS, CIRCULATING PRESSURE 700 PSI.
	16:00 - 17:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	17:00 - 18:30	1.50	STIMOP	PULD	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	18:30 - 19:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-42 PSI-10.5 PETO=1991 MCF, 30/MIN-42 PSI-10.5 PETO=1991 MCF, 45/MIN-42 PSI-10.5 PETO=1991 MCF, 60/MIN-42 PSI-10.5 PETO=1991 MCF,
	19:30 - 22:00	2.50	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL,POOH & LAY DOWN UNDER REAMER.
	22:00 - 00:00	2.00	RPEQPT	PULD	COMPZN	TIH WITH 6 3/4 BIT TO 3350', NO FILL
	00:00 - 03:30	3.50	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 2 BBLS OF WATER.
	03:30 - 05:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER OFF, DRY UP HOLE, PULL BIT INTO 7" FOR BUILD UP TEST

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 210A

Common Well Name: SAN JUAN 29-6 UNIT 210A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SERVICES

Rig Name: SUPER 49

Start: 9/15/2004

Rig Release: 9/20/2004

Rig Number: 49

Spud Date: 9/17/2004

End: 12/27/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/21/2004	05:00 - 06:00	1.00	EVALFM	SIPB	COMPZN	CONDUCT BUILD UP TEST, ISIP=65 PSI, 15/MIN=129 PSI, 30/MIN=132 PSI, 45/MIN=137 PSI, 60/MIN=140 PSI.
12/22/2004	06:00 - 07:00	1.00	EVALFM	SIPB	COMPZN	BUILD UP SECOND HR, 75/MIN=140 PSI, 90/MIN=142 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=136 PSI, 30/MIN=138 PSI, 45/MIN=140 PSI, 60/MIN=140 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=133 PSI, 30/MIN=138 PSI, 45/MIN=140 PSI, 60/MIN=140 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=129 PSI, 30/MIN=132 PSI, 45/MIN=133 PSI, 60/MIN=135 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=133 PSI, 30/MIN=137 PSI, 45/MIN=140 PSI, 60/MIN=140 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=133 PSI, 30/MIN=137 PSI, 45/MIN=140 PSI, 60/MIN=140 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	15:00 - 17:30	2.50	RPEQPT	PULD	COMPZN	TIH FROM 7" TO 3347', TAG 3' FILL, BLOW WELL AROUND, UNLOAD APPROX 1 BBL OF WATER.
	17:30 - 19:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER, DRY UP HOLE, PULL INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	OWFF	COMPZN	FLOW TEST, 15/MIN=42 PSI-10.5 PETO=1991 MCF, 30/MIN=42 PSI-10.5 PETO=1991 MCF, 45/MIN=42 PSI-10.5 PETO=1991 MCF, 60/MIN=42 PSI-10.5 PETO=1991 MCF.
	20:00 - 21:00	1.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=64 PSI, 15/MIN=130 PSI, 30/MIN=134 PSI, 45/MIN=136 PSI, 60/MIN=139 PSI, BLEED OFF PRESSURE
	21:00 - 23:00	2.00	RPEQPT	PULD	COMPZN	TIH, NO FILL, BLOW WELL AROUND, NO WATER.
	23:00 - 01:00	2.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, DRAIN PUMP & LINES.
	01:00 - 04:00	3.00	RPEQPT	PULD	COMPZN	POOH STANDING BACK DP & DCS.
12/23/2004	04:00 - 05:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER ON JT OF DP, LAY ON CAT WALK.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER HANGER ON JT OF DP, LAY DOWN ON CAT WALK.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING
	07:30 - 09:00	1.50	RPEQPT	PULD	COMPZN	PICK UP & RUN LINER IN HOLE AS FOLLOWS. TIW BLADED SHOE FOR 5 1/2" ,9 JTS OF 5 1/2" 15.50 J-55 LTC CASING & DROP OFF TOOL.
	09:00 - 11:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER FOR DP, TIH TO TD 3350', UNLATCH FROM LINER,
	11:00 - 14:00	3.00	RPEQPT	PULD	COMPZN	LEFT LINER ON BOTTOM AT 3350" WITH 54 ' OVER LAP, LINER TOP AT 2956', POOH LAYING DOWN DP.
	14:00 - 14:30	0.50	PERFOP	PERF	COMPZN	RIG UP BLUE JET.
	14:30 - 16:00	1.50	PERFOP	PERF	COMPZN	PERFERATE WELL, PERFERATIONS AS FOLLOWS, 3260'-3366', 3242'-3256', 3230'-3238', 3224'-3226', 3218'-3222', 3208'-3216', 3204'-3206', 3154'-3158', 3134'-3154', 3122'-3128', 3106'-3112', 3086'-3090', 3080'-3084', 3064'-3968', 3034'-3038', TOTAL OF 384 SHOTS.
	16:00 - 17:00	1.00	FLOWT	PRDT	COMPZN	RIG DOWN BLUE JET, CONDUCT FLOW TEST, 15/MIN=42 PSI-10.5 PETO=1991 MCF, 30/MIN=42 PSI-10.5 PETO=1991 MCF, 45/MIN=42 PSI-10.5 PETO=1991 MCF, 60/MIN=42 PSI-10.5 PETO=1991 MCF,
	17:00 - 18:00	1.00	EVALFM	SIPB	COMPZN	SHUT IN SECURE WELL FOR NIGHT, DRAIN PUMP & LINES,

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 210A

Common Well Name: SAN JUAN 29-6 UNIT 210A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SERVICES

Rig Name: SUPER 49

Start: 9/15/2004

Rig Release: 9/20/2004

Rig Number: 49

Spud Date: 9/17/2004

End: 12/27/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/24/2004	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	SAFTY MEETING, CHECK WELL PRESSURE, 145 PSI, BLEED OFF PRESSURE
	07:30 - 10:00	2.50	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-1/16 NOTCH COLLAR, SEAT NIPPLE, CHANGE OVERS, 2-3/8" MUD ANCHOR, 2-3/8" X 1.78 F-NIPPLE & 105 JTS OF 2-3/8" TBG, LAND TBG AT 3342' (EOT), WITH F-NIPPLE AT 3308'.
	10:00 - 12:00	2.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD
	12:00 - 14:00	2.00	RPEQPT	SLKL	COMPZN	RIG UP B&R SLICK LINE, RETRIVE PLUG IN F-NIPPLE, RIG DOWN B&R.
	14:00 - 14:30	0.50	RPCOMP	PULD	COMPZN	CHANGE OVER TO RUN RODS.
	14:30 - 17:00	2.50	RPCOMP	PULD	COMPZN	PICK UP PUMP, TEST IN BKT OF WATER, PUMPING, RUN IN HOLE WITH 2'X1-1/4X12'X12'3"X12'6" RHAC INSERT PUMP, THREE 1-1/4"X 25' SINKER BARS, 128 3/4"X25' RODS, 1 3/4"X8', 1 3/4"X6', 2 3/4X4' ROD SUBS & ONE 1-3/4"X 22' POLISHED ROD, SEAT PUMP. LOAD HOLE, PRESSURE TEST PUMP & TBG TO 500 PSI, HELD, BLEAD OFF PRESSURE, STROKE PUMP WITH RIG PUMPED UP TO 500 PSI, HELD, BLEAD OFF PRESSURE, SHUT IN SECURE WELL.
12/28/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING.
	07:30 - 17:00	9.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG, PREPARE FOR RIG MOVE.