

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078739

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78419D		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: JUANITA FARRELL E-Mail: juanita.r.farrell@conocophillips.com		
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 505-599-3419		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 22 T30N R5W Mer NMP SESE 842FSL 907FEL At top prod interval reported below At total depth			9. API Well No. 30-039-29219-00-S1		
14. Date Spudded 10/18/2004			15. Date T.D. Reached 11/19/2004		
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 11/24/2004			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
17. Elevations (DF, KB, RT, GL)* 6660 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T30N R5W Mer NMP		
18. Total Depth: MD 3445 TVD 3445			12. County or Parish RIO ARRIBA		
19. Plug Back T.D.: MD 3445 TVD 3445			13. State NM		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	228		150		0	12
8.750	7.000 J-55	20.0	0	3269		530		0	35

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3345							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3280	3356				
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2004	11/20/2004	1	→	0.0	913.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	20.0	→	0	21912	0		GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 20 2004
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51813 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1558		NACIMIENTO	1576
NACIMIENTO	1558	2668		OJO ALAMO	2784
OJO ALAMO	2668	2878		KIRTLAND	2896
				FRUITLAND	3175

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #51813 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/20/2004 (05AXB0519SE)**

Name (please print) JUANITA FARRELLTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 12/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: **San Juan 30-5 # 240A**API #: **30-039-29219**Location: **842' FSL & 907' FEL**

Sec. 22 - T30N - R5W

Rio Arriba County, NM

Elevation: **6660' GL (above MSL)**Drl Rig RKB: **13' above Ground Level**Datum: **Drl Rig RKB = 13' above GL**Spud: **18-Oct-04**Release Drl Rig: **22-Oct-04**Move In Cav Rig: **16-Nov-2004**Date TD Reached: **18-Nov-2004**Release Cav Rig: **23-Nov-2004****Surface Casing**Date set: **19-Oct-04**

Size **9 5/8** in
 Set at **228** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE**

Csg Shoe **228** ftTD of 12-1/4" hole **238** ftNotified BLM @ **21:41** hrs on **16-Oct-04**Notified NMOCD @ **21:43** hrs on **16-Oct-04****Intermediate Casing**Date set: **21-Oct-04**

Size **7** in **77** jts
 Set at **3269** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **3226**
 T.O.C. **SURFACE** Bottom of Casing Shoe **3269** ft
 Pup @ **_____** ft TD of 8-3/4" Hole **3270** ft
 Pup @ **_____** ft
 Notified BLM @ **13:30** hrs on **20-Oct-04**
 Notified NMOCD @ **13:30** hrs on **20-Oct-04**

Crossover from 2-7/8" FL4S to
2-7/8" EUE at 3244'.

Underreamed 6-1/4" hole to 9.5" from 3270' to 3445'

We did not run a liner in this well

This well was NOT cavitated.

2-9/16" 5M Tree
 7-1/16" 3M x 2-9/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used
Surface CementDate cmt'd: **19-Oct-04**Lead : **150** sx Class G Cement+ **2% BWOC S001 CaCl2**+ **0.25 lb/sx D029 Cellophane Flakes****1.16** cuft/sx, **174.0** cuft slurry at **15.8** ppgDisplacement: **14.8** bbls fresh wtrBumped Plug at: **03:40** hrs w/ **300** psiFinal Circ Press: **85** psi @ **0.5** bpmReturns during job: **YES**CMT Returns to surface: **12** bbls (**67.4** cuft)Floats Held: **No** floats usedW.O.C. for **6.00** hrs (plug bump to start NU BOP)W.O.C. for **10.00** hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: **21-Oct-04**Lead : **430** sx Class G Cement+ **3% D079 Extender**+ **0.25 lb/sx D029 Cellophane Flakes**+ **0.2% D046 Antifoam****2.61** cuft/sx, **1122.3** cuft slurry at **11.7** ppgTail : **100** sx **50/50** POZ : Class G cement+ **2% D020 Bentonite**+ **2% S001 Calcium Chloride**+ **5 lb/sx D024 Gilsonite**+ **0.25 lb/sx D029 Cellophane Flakes**+ **0.2% D046 Antifoam****1.27** cuft/sx, **127.0** cuft slurry at **13.5** ppg

Displacement:

Bumped Plug at: **21:25** hrs w/ **1350** psi

Final Circ Press:

Returns during job: **Yes**CMT Returns to surface: **35** bbls (**196.5** cuft)Floats Held: ☒ Yes ☐ No**UNCEMENTED LINER**

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 06-December-2004

TD **3,445** ft

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 142', 100', 58'. Total: 4
7" Intermediate	CENTRALIZERS @ 3260', 3185', 3110', 3035', 2960', 2885', 215', 86', 43'. TURBOLIZERS @ 2780', 2740', 2695', 2650'. Total: 9 Total: 4
Tubing	20-Nov-2004: Ran 2-7/8" OD (FL4S) Mule Shoe, 2-7/8" OD (FL4S) x 2.25" ID F-Nipple 3 jts 2-7/8" 6.16# (plain end wt) J-55 FL4S tubing, 2-7/8" FL4S x 2-7/8" EUE Crossover 102 jts 2-7/8" 6.5# J-55 EUE 8rd tubing, 1 ea 8' and 1 ea 10' x 2-7/8" OD (EUE) pup jts End of Tubing @ 3345' MD RKB. F-Nipple at 3344' MD RKB.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 240A
 Common Well Name: SAN JUAN 30-5 UNIT 240A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27

Spud Date: 10/18/2004
 Start: 11/16/2004 End: 11/23/2004
 Rig Release: 11/23/2004 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/17/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	PJSM AND JSA WITH ALL PERSONEL ON LOCATION. MOVE RIG AND SPOT EQUIPMENT, RIG UP, NIPPLE UP BOPS, PUT UP BLOOEI LINES AND BLOW LINES, RIG UP TIOGA. MOVED TO THE SAN JUAN 30-5 #240A SEC 22 - T30N - R5W 842'FSL 907'FEL NEAREST HELI PAD IS THE ROAD COMING ONTO LOCATION. CALLED THE BLM HOTLINE PHONE FOR PRESSURE TEST @ 1030HRS, 11/16/2004 TALKED TO CHARLIE PERRIN WITH THE OCD @ 1035HRS ABOUT PRESSURE TEST. 11/16/2004 TALKED TO ARMANDO ESPINOSA THE LAND OWNER AT 0930HRS 11/15/2004 ABOUT US MOVING ON THIS LOCATION.
	07:30 - 19:00	11.50	MOVE	RURD	COMPZN	
11/18/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION. RIG INSPECTION AND REPAIR GIGS. PRESSURE TEST CASING AND BLIND RAMS 300# LOW FOR 10 MIN AND 1800# HIGH FOR 30 MIN. STATE INTEGRITY TEST. INSTALL TEST PLUG AND PRESSURE TEST BOTH SETS OF PIPE RAMS, HCR VALVES, AND ALL MANIFOLD VALVES. 300 # LOW FOR 10 MIN. AND 1800 # HIGH FOR 10 MIN. ALL OK GIH PU BHA 6 1/4" RERUN BIT, BIT SUB WITH DP FLOAT, 10 - 3 1/2" DC'S, 1JT OF 2 7/8" DP, 1-2 7/8" FN W / 1.87 PROFILE. GIH PICKING UP 2 7/8 DP TO 3189' PICK UP AND RIG UP POWER SWIVEL. PRESSURE TEST STAND PIPE, AIR MANIFOLD, TIW VALVE AND KELLY HOSE TO 1800PSI FOR 10 MIN AND 300PSI FOR 10 MIN. SECURE WELL, DRAIN UP, LOCK UP EQUIPMENT AND SHUT DOWN FOR THE NIGHT.
	07:30 - 08:30	1.00	DRILL	SFTY	COMPZN	
	08:30 - 11:00	2.50	TREBOP	SFEQ	COMPZN	
	11:00 - 12:00	1.00	DRILL	PULD	COMPZN	
	12:00 - 14:30	2.50	DRILL	PULD	COMPZN	
	14:30 - 16:00	1.50	STIMOP	SFEQ	COMPZN	
11/19/2004	16:00 - 18:00	2.00	DRILL	PULD	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION. SERVICE AND WARM UP ALL EQUIPMENT. PRESSURE TEST AIR LINES AND MANIFOLD TO 300PSI FOR 10 MINUTES AND 1200PSI FOR 10 MINUTES, ALL OK. UNLOAD HOLE, ESTABLISH CIRCULATION, DRLG CEMENT FROM 3189' TO 3220' DRLG FLOAT COLLAR AND 46' OF CEMENT WITH 1500 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. TAG FLOAT @ 3220' CSG SHOE @ 3264' TD 8 3/4 HOLE @ 3270' DRILLING FORMATION 3270' TO 3445' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 330PSI ON STANDPIPE. 3280' - 3281' 1' 0 UNITS OF GAS 3288' - 3289' 1' 0 UNITS OF GAS
	07:00 - 08:00	1.00	DRILL	SFTY	COMPZN	
	08:00 - 08:30	0.50	DRILL	SFEQ	COMPZN	
	08:30 - 10:00	1.50	DRILL	OTHR	COMPZN	
	10:00 - 12:30	2.50	DRILL	DRLG	COMPZN	

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 240A
Common Well Name: SAN JUAN 30-5 UNIT 240A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY 27

Start: 11/16/2004
Rig Release: 11/23/2004
Rig Number: 27

Spud Date: 10/18/2004
End: 11/23/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2004	10:00 - 12:30	2.50	DRILL	DRLG	COMPZN	3317' - 3319' 2' 0 UNITS OF GAS 3321' - 3326' 5' 275 UNITS OF GAS 3328' - 3336' 8' 430 UNITS OF GAS 3338' - 3340' 2' 440 UNITS OF GAS 3342' - 3347' 5' 440 UNITS OF GAS 3348' - 3349' 1' 430 UNITS OF GAS 3350' - 3356' 6' 430 UNITS OF GAS TOTAL COAL 31'
	12:30 - 13:30	1.00	DRILL	CIRC	COMPZN	BLOW HOLE CLEAN WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 330PSI ON STANDPIPE. WELL WAS MAKING 1 1/2 BUCKET PER HOUR OF COAL, DOWN TO 1/2 BUCKET PER HOUR OF COAL.
	13:30 - 14:00	0.50	DRILL	CIRC	COMPZN	TURN OFF MIST PUMP AND BLOW WELL DRY. LIGHT MIST TO SURFACE WHEN BLOWING WELL DRY.
	14:00 - 14:30	0.50	DRILL	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 7 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	14:30 - 15:30	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2 # ON GAUGE 0.50 # 434 MCFD 15 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD 30 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD 45 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD 60 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD NO WATER ON FLOW TEST.
	15:30 - 16:45	1.25	FLOWT	SIPB	COMPZN	SHUT IN TEST INSP 20 PSI 15 MINUTES 165 PSI 30 MINUTES 175 PSI 45 MINUTES 190 PSI 60 MINUTES 190 PSI RELEASE AS NATURAL SURGE, LET WELL BLOW DOWN.
	16:45 - 17:45	1.00	DRILL	TRIP	COMPZN	TRIP OUT OF HOLE.
	17:45 - 18:30	0.75	DRILL	SFTY	COMPZN	PJSM AND JSA WITH ALL PERSONEL ON LOCATION
	18:30 - 20:00	1.50	DRILL	TRIP	COMPZN	PICK UP SHOCK SUB AND UNDER REAMER AND TRIP IN HOLE.
	20:00 - 20:30	0.50	DRILL	PULD	COMPZN	PICK UP AND RIG UP POWER SWIVEL. ESTABLISH CIRCULATION.
	20:30 - 03:00	6.50	DRILL	UREM	COMPZN	UNDER REAM 6 1/4 HOLE TO 9 1/2 HOLE FROM 3270' TO 3445' WITH 1500 CFM AIR, 8 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 610PSI ON STANDPIPE.
	03:00 - 04:00	1.00	DRILL	CIRC	COMPZN	BLOW HOLE CLEAN WITH 1500 CFM AIR, 8 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 620PSI ON STANDPIPE.
	04:00 - 04:30	0.50	DRILL	CIRC	COMPZN	TURN OFF MIST PUMP AND DRY UP HOLE.
	04:30 - 05:15	0.75	STIMOP	PULD	COMPZN	WELL IS MAKING APPROXIMATELY 1 BBL OF WATER PER HOUR. PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.

CONOCOPHILLIPS CO

Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 240A
 Common Well Name: SAN JUAN 30-5 UNIT 240A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27

Start: 11/16/2004
 Rig Release: 11/23/2004
 Spud Date: 10/18/2004
 End: 11/23/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2004	05:15 - 06:00	0.75	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 3 # ON GAUGE 0.75 # 539 MCFD 15 MINUTES - 8 # ON GAUGE 2.00 # 869 MCFD 30 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD 45 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD 60 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD NO WATER ON FLOW TEST.
11/20/2004	06:00 - 06:15	0.25	FLOWT	PRDT	COMPZN	FINISH FLOW TEST. 2" OPEN FLOW TEST INITIAL PRESSURE 3 # ON GAUGE 0.75 # 539 MCFD 15 MINUTES - 8 # ON GAUGE 2.00 # 869 MCFD 30 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD 45 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD 60 MINUTES - 9 # ON GAUGE 2.25 # 913 MCFD NO WATER ON FLOW TEST.
	06:15 - 08:30	2.25	DRILL	TRIP	COMPZN	TRIP OUT OF HOLE WITH UNDER REAMER. LAY DOWN SHOCK SUB AND UNDER REAMER.
	08:30 - 09:30	1.00	STIMOP	TRIP	COMPZN	PICK UP BIT AND BIT SUB, TRIP IN HOLE TO 3165'.
	09:30 - 11:00	1.50	STIMOP	PULD	COMPZN	PICK UP AND RIG UP POWER SWIVEL, GIH PICKING UP 7 JOINTS OF DRILL PIPE WITH POWER SWIVEL, TAG @ 3445' ESTABLISH CIRCULATION AND CIRCULATE. LAY DOWN 7 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	11:00 - 12:00	1.00	STIMOP	SIPB	COMPZN	SHUT IN TEST INSP 20 PSI 15 MINUTES 100 PSI 30 MINUTES 170 PSI 45 MINUTES 180 PSI 60 MINUTES 180 PSI RELEASE AS NATURAL SURGE #2, LET WELL BLOW DOWN.
	12:00 - 16:30	4.50	STIMOP	OTHR	COMPZN	NATURAL SURGE, #3 185PSI 60MIN #4 185PSI 60MIN #5 185PSI 60MIN
	16:30 - 17:00	0.50	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL TAG @ 3445'. TRIP OUT OF HOLE LAYING DOWN 7 JOINTS DRILL PIPE WITH POWER SWIVEL.
	17:00 - 18:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2 # ON GAUGE 0.50 # 434 MCFD 15 MINUTES - 6 # ON GAUGE 1.50# 752 MCFD 30 MINUTES - 8 # ON GAUGE 2.00# 869 MCFD 45 MINUTES - 8 # ON GAUGE 2.00# 869 MCFD 60 MINUTES - 9 # ON GAUGE 2.25# 913 MCFD NO WATER ON FLOW TEST.
	18:00 - 00:00	6.00	STIMOP	OTHR	COMPZN	NATURAL SURGE, #6 185PSI 60MIN #7 185PSI 60MIN #8 185PSI 60MIN
	00:00 - 00:30	0.50	STIMOP	CIRC	COMPZN	ESTABLISH CIRCULATION AT CASING SHOE.
	00:30 - 01:00	0.50	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3445'
	01:00 - 06:00	5.00	STIMOP	CIRC	COMPZN	CIRCULATE AND CONDITION HOLE WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 240A
 Common Well Name: SAN JUAN 30-5 UNIT 240A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27

Start: 11/16/2004 Spud Date: 10/18/2004
 Rig Release: 11/23/2004 End: 11/23/2004
 Rig Number: 27 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2004	06:00 - 07:00	1.00	STIMOP	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 7 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	RIG DOWN AND LOAD OUT POWER SWIVEL.
	07:30 - 09:30	2.00	STIMOP	PULD	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	09:30 - 13:00	3.50	STIMOP	RCST	COMPZN	LAY DOWN DRILL PIPE AND DRILL COLLARS.
						GIH 2-7/8" x .50" MULE SHOE W/ .84" x 2-7/8" OD X 2.25" ID "F" NIPPLE CONTAINING BLANKING PLUG (PT BP IN FN T/ 1000 PSIG 11/19/2004 @ WEATHERFORDS SHOP), W/ 3 JOINTS FL4S TUBING 2-7/8" x 98.69' W/ 2-7/8" FL4S x 2-7/8" EUE8RD x .58" CHANGE OVER W/ 102 JTS 2-7/8" EUE 8RD 6.5 PPF J-55 TBG MEASURING (3214.79')- W/ 2-7/8" X 8' & 10' PUP JOINTS LAND TBG W/ 2-7/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBTD @ 3345'KB EOT / @ 3345'KB 2.25" FN @ 3345'KB.
11/22/2004	13:00 - 16:00	3.00	STIMOP	SEQP	COMPZN	RIG DOWN FLOOR, NIPPLE DOWN BOPS, NIPPLE UP TREE, REMOVE BPV, TEST TO 3000PSI, ALL OK.
	16:00 - 17:00	1.00	STIMOP	OTHR	COMPZN	PICK UP TOOLS, LOCK UP EQUIPMENT, SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:00	0.50	STIMOP	OTHR	COMPZN	SERVICE AND WARM UP EQUIPMENT.
	08:00 - 09:30	1.50	STIMOP	SLKL	COMPZN	TEST LUBRICATOR TO 85PSI, PULL BLANKING PLUG FROM F-NIPPLE WITH SLICKLINE.
11/23/2004	09:30 - 17:00	7.50	STIMOP	RURD	COMPZN	RIG DOWN, SEPERATE EQUIPMENT AND PREPARE TO SEND IT TO THE YARD.
						NO TRUCKS AVAILABLE MONDAY 11/22/04, TRUCKS SET UP TO TAKE RIG TO TOWN TUESDAY 11/23/04.
	07:00 - 19:00	12.00	STIMOP	WOW	COMPZN	WAIT ON WEATHER AND TRUCKS.
						NO TRUCKS AVAILABLE MONDAY 11/22/04, TRUCKS SET UP TO TAKE RIG TO TOWN TUESDAY 11/23/04.
						DROVE TO LOCATION AND CHECKED ROAD CONDITIONS, IF WE DONT GET RAIN TONIGHT ROADS WILL BE FINE.
11/24/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONNEL ON LOCATION.
	07:30 - 14:00	6.50	STIMOP	OTHR	COMPZN	LOAD OUT AND MOVE RIG TO KEY YARDS AND RETURN ALL RENTAL EQUIPMENT. RIG RELEASED @ 1400HRS 11/23/2004