Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	FORM APPROVED
	OMB NO. 1004-0135
E	pires: November 30, 200

5. Lease Serial No. NMSF078596A

6	5. If	Indian.	Allottee	or Tribe	Name

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SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well			_		8. Well Name and No.		
Oil Well 🛛 Gas Well 🔲 Oth	er				FLORANCE AB 4		
2. Name of Operator ENERGEN RESOURCES CO	VICKI DONAC E-Mail: vdonagh	HEY e@energen.com	1	9. API Well No. 30-045-28654-00-S1			
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401		(include area code i,6800 Ext: 238 6112		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, a	and State	
Sec 12 T29N R8W SENE 212 36.74114 N Lat, 107.62271 W					SAN JUAN COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE:	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Ned Classes	☐ Acidize	Deep	en	Producti	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	_	ure Treat	☐ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	Recomp	lete	Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	J	
_	Convert to Injection	Plug	Back	☐ Water D	isposal		
determined that the site is ready for fit The casing was repaired in thi 10/5/04 MIRU. 10/6/04 TOH w/pump and ro tubing. Set 5 1/2" EZ drill bridg packer at 1200'. Test Bridge Isolated casing leak from 686- 10/7/04 Shot 2 squeeze hole cement covering Ojo Alamo). Pump into squeeze holes at 1	s well as follows: ods. Unseat Model AD-1 per plug at 2750'. Set 5 1/2 plug to 500 psi - held OK-1127' @ 1 1/2 BPM at 40 ps at 2300'(previous CBL Set 5 1/2" retainer at 224 1/2 BPM at 400 PSI.	2" (.)0 psi. . showed no	0H w/2 3/8"	8 9 10 Tr	DEC 2004	100 100 100 100 100 100 100 100 100 100	
Comn	Electronic Submission # For ENERGEN RESO nitted to AFMSS for proces	URCES CORPO	DŘATION, sent IEW HALBERT	to the Farmin on 12/15/2004	gton (05MXH0111S)		
Name (Printed/Typed) CHARLIE		Title DISTR	ICT ENGINE	ER			
Signature (Electronic S	Submission)		Date 12/01/2	2004			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE		
Approved By ACCEPT	ED		MATTHE\ _{Title} PETROLE	W HALBERT UM ENGINE	ER	Date 12/15/200	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to cond	litable title to those rights in th		Office Farming	iton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Additional data for EC transaction #51396 that would not fit on the form

32. Additional remarks, continued

10/8/04 Squeeze perfs w/140 sx at 2.5 BPM @ 1400 psi. Had good circulation throughout.

10/11/04 Ran CBL from 2245-1000'. TOC at 1920'. Ojo Alamo top @ 2060'. Set PKR at 120'. Squeeze leak from 686-1127' w/240 sx. Good Circulation throughout job.

10/12/04 Pressure test casing to 500 psi - held OK. Tag TOC @ 550'.

10/13/04 Drill cement to 1130'. Test SQZ to 500 psi - held OK.

10/14/04 TIH, drill cement from 2246-66'.

10/15/04 Drill cement from 2266-2310'. Test to 500 psi-OK. Drill out BP @ 2750' and CO to PBTD @ 3090'.

10/16/04 Ran 2-3/8" tubing. Ran pump and rods. Return to production.