

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14203614
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM75922
3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700		8. Well Name and No. CANYON 20E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25N R11W NWSE 1540FSL 1840FEL		9. API Well No. 30-045-29684-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. repaired casing leak in following manner:

Received verbal approval fr/W. Townsend (BLM) and C. Perrin (OCD) on 9/21/04 to perform work for casing rpr. TIH w/RBP, pkr, tbg. Set RBP @ 5930', pkr @ 5915'. Isolated casing leak fr/3220'-3250'. Notified W. Townsend @ BLM @ 4:00 p.m., C. Perrin w/NMOCD @ 4:00 p.m. to squeeze casing leak. Called both agencies @ 4:25 p.m. regarding cementing operations. MIRU cement equipment. PT TCA 500 psig; OK. Mixed & pumped 150 sx Class B neat cmt (15.6 ppg, 1.18 cuft/sx) @ 3.0 BPM & 887 psig. TOH w/tbg & pkr. MIRU service truck. TIH w/bit, DC's, SN & tubing. Tagged TOC @ 3135'. PT casing 600 psig, 10 min; OK. DO cement fr/3135'-3270'. Casing leak fr/3237'-3250'. MIRU cement equip. Ppd 200 gals 15% HCl ac, 20 bbls get wtr, 5 bbls FW spacer & 150 sx Class B cmt w/0.3% Halad 322 (15.6 ppg, 1.18 cuft/sx), then 50 sx Cl B cement w/2% CaCl2 @ 2.0 BPM & 1800 psig. Called BLM (Herman L) & OCD (Monica K) regarding cementing operations 9/29/04 @ 11:30 am. Squeezed

14. I hereby certify that the foregoing is true and correct. Electronic Submission #50905 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0120SE)	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 11/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #50905 that would not fit on the form

32. Additional remarks, continued

holes fr/3237'-3250'. DO cement fr/3083'-3244'. MIRU cement equipment. Mixed 50 sx Class B cmt w/0.3% Halad 322 + 1% CaCl₂ (15.6 ppg, 1.18 cuft/sx). Spotted cement fr/3280'-2622'. DO cement fr/2712'-3277'. PT csg 500 psig 35 min; held OK. MIRU acid & N₂ equip. EIR into DK perms w/1000 gals 2% KCl wtr @ 2700 psig, 1.7 BPM. A. w/4500 gals 66Q, N₂ foamed, 15% HCl w/2 gal/M HAI-81M, 1 gal/M Losurf-300, 2 gal/M Musol (R) A, 2 gal/M AQF-2 & 2 gal/M AS-5. Rlsd pkr. TIH w/NC, SN, tbg. Landed tbg @6006?; SN @ 6005?. RWTP.