

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078278

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29-6 34A

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

9. API Well No.
10-639-01122-00-31 303921122

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T29N R6W NESE 1840FSL 0910FEL
36.72333 N Lat, 107.42575 W Lon

11. County or Parish, and State

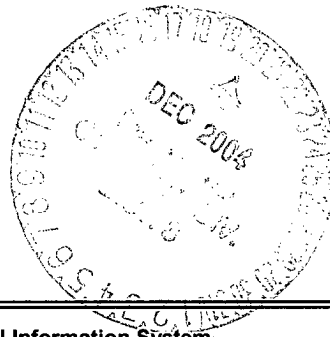
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing change done on this well. End of tubing is now @ 6065'. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50834 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0210SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/10/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300392112200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-14-I	N/S Dist. (ft) 1839.9	N/S Ref. S	E/W Dist. (ft) 910.1	E/W Ref. E
Ground Elevation (ft) 6714.00	Spud Date 09/28/1975	Rig Release Date 07/10/1975	Latitude (DMS) 36° 43' 23.9916" N	Longitude (DMS) 107° 25' 32.8692" W			

Start Date

Ops This Rot

11/03/2004 14:00	Pick up & move rig & all equipment from San Juan 28-7 #12A to San Juan 29-6 #34A. Rig up & spot all equipment.
11/04/2004 07:00	Held pre-job safety meeting w/ cre - discussed possible Hazards & ways to avoid them: Pulling hanger & tubing; nipping up/down. Blow down casing: 210 psi & tubing: 180 psi. ND Wellhead; Install 2-way check; NU BOP's. Test BOP's. Blinds: 400 psi low, 1900 psi high. Pipes: 350 psi low, 1850 high. All Good. Lubricate 2-way check out & lay down Wood Group. TOH w/ 2 3/8 tubing. Checking for bad pipe. Expert on loc. - install 'F-plug' in nipple. TIH w/ 1.78" 'F' nipple, mule shoe, w/ F-plug in place. Drift all joints. Drain up; Secure well; SIFN.
11/05/2004 07:00	Held pre-job safety meeting w/ cre - discussed possible Hazards & ways to avoid them: Land; Swab; Rig Down. Blow Down casing: 140 psi. Land Tubing w/ 192 jts & 8' pup; ND BOP's; NU Wellhead. End of Tubing @ 6065' Top of 1.78 'F' Nipple @ 6063'. RU Slickline; Retrieve 'F' plug; RD Slickline. RU Swabbing equipment; RIH to tag 'f' nipple; Fluid very low - less than 50 feet; No fluid swabbing back. RD Swabbing equipment. Rig Down all equipment; Prepare to move.