Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NM0206994

abandoned well. Use form 3160-3 (APD) for such proposals.					o. Milidian, Anottee of	Titoe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other ☐ Other					8. Well Name and No. CARPENTER 1		
2. Name of Operator Contact: TYRA M FEIL				9. API Well No. PRODUCTION.COM 30-045-09178			
			o (include area c 25-1821 Ext: 2		10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 25 T30N R14W NESW 1730FSL 1800FWL					SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent  Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	cture Treat v Construction g and Abandon	□ Reclam	plete rarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other.	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  A sundry is currently approved to plug the Dakota & recomplete the Fruitland Coal. That previous sundry is amended to completely plug the well as follows:  Set cast iron bridge plug at approximately 5750'.  Spot 150' Class B cement plug inside casing to cover Dakota top at 5785'. Top Dakota perforation is 5789'.  Set cast iron bridge plug at 4975'.  Spot 150' Class B cement plug inside casing to cover Gallup top at 4925'.  Perforate at approximately 2734' (50' below Mesaverde top at 2684').  Set cement retainer at about 2680'.  Cement below retainer with an adequate volume of Class B cement to put 200' of cement outside casing and 150' cement inside casing.  Perforate at approximately 1275'.  Squeeze?  Fund 970 Plug 1020 - 970 Subject Medical Plug 1020							
Electronic Submission #52007 verified by the BLM Well Information System For DUGAN PRODUCTION CORP., sent to the Farmington							
Name (Printed/Typed) JOHN C ALEXANDER			Title VICE-PRESIDENT				
Signature (Electronic Submission)			Date 12/16/2004				
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE		
Approved By	m Ma		Title	PE		BEC 2 2 2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	FOU			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly rithin its jurisdict	and willfully to n	nake to any department or	agency of the United	

DuganFax 10:19:06 a.m. 01-03-2005

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## Additional data for EC transaction #52007 that would not fit on the form

## 32. Additional remarks, continued

Set cement retainer at about 1250'.

Cement with an adequate volume of Class B cement to cover from perforation to 600' outside casing. Pictured Cliffs top at 1200' and Fruitland top at 845'.

Perforate 50' below surface casing (355').

Pump adequate volume of Class B to circulate to surface.

Set dry hole marker.