

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                         |  | 5. Lease Serial No.<br>NMNM03563                                       |
| 2. Name of Operator<br>BP AMERICA PRODUCTION CO  |  | 6. If Indian, Allottee or Tribe Name                                   |
| 3a. Address<br>200 ENERGY CT<br>FARMINGTON, NM 87402   |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM73991               |
| 3b. Phone No. (include area code)<br>Ph: 281.366.4081  |  | 8. Well Name and No.<br>GAGE COM 1M                                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 20 T30N R10W NWSE Lot J 1820FSL 2390FEL<br>36.47700 N Lat, 107.54400 W Lon |  | 9. API Well No.<br>30-045-32075-00-X1                                  |
|  |  | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA<br>BLANCO MESAVERDE |
|  |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM                 |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set report.

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.  |                          |
| Electronic Submission #52106 verified by the BLM Well Information System<br>For BP AMERICA PRODUCTION CO, sent to the Farmington<br>Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/28/2004 (05AXB0569SE) |                          |
| Name (Printed/Typed) CHERRY HLAVA   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 12/21/2004          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |  |                 |
|---|--|--|-----------------|
| Approved By <b>ACCEPTED</b>   |  | ADRIENNE BRUMLEY<br>Title PETROLEUM ENGINEER | Date 12/28/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Farmington                            |                 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**GAGE COM 1M**  
**Spud & Set Subsequent Report**  
**12/20/2004**

**12/10/04** MIRU & SPUD 13 ½" SURFACE HOLE & DRILL TO 245'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 239'. CMT SURF. CSG w/320 SXS 15.2 PPG CLASS C + 2% CACL2. CIRC 4 bbls CMT TO PIT.

PRES TEST BOP 250 / 750 PSI; TEST CST TO 750 PSI F/30 MIN. OK. DRILL OUT CMT & RAT HOLE 220' – 245'. TIH & DRILL 8 ¾" HOLE 245' – 3110' TD ON 12/13/04. TIH & LAND 7", 20# J-55 ST&C CSG @3104'. TIH & CMT 7" CSG; LEAD 314 sx 11.7 PPG CLS G CMT + ADDITIVES; TAIL w/65 sx 13.5 PPG 50/50 POZ CLS G + ADDITIVES. CIRC 20 bbls CMT TO PIT

PRES TEST CSG & PIPE RAMS TO 1500 PSI F/30 MIN. OK. TIH & DRILL 6 ¼" HOLE 3110' – 7325 TD ON 12/15/04.\

TIH & LAND 4 ½" 11.6#, J-55 LT&C CSG @7325'. TIH & CEMENT 4 ½" CSG; **LEAD 154 sxs** LITECRETE w/ADDITIVES; **TAIL w/202 sxs** 13.00 ppg 50/50 POZ + ADDITIVES. TOC @180'.

ND BOP; NU WH.  
RIG REL 7:00 hrs. 12/17/04.