

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
JIC108

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. Unit or CA Agreement Name and No.

2. Name of Operator
CDX RIO, LLC
 Contact: ENID GRUBB
 E-Mail: ENID.GRUBB@CDXGAS.COM

8. Lease Name and Well No.
JICARILLA C 4E

3. Address 4801 N BUTLER AVE. #2000
FARMINGTON, NM 87401
 3a. Phone No. (include area code)
 Ph: 505-326-3003

9. API Well No.
30-039-22298-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 790 FSL 990FWL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T26N R5W Mer NMP

12. County or Parish
RIO ARRIBA
 13. State
NM

14. Date Spudded
01/06/1981
 15. Date T.D. Reached
01/17/1981
 16. Date Completed
 O.G.A. Ready to Produce
 12/23/2004

17. Elevations (DF, KB, RT, GL)*
6578 GL

18. Total Depth: MD 7525 TVD
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD 5564 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	285		225			
7.875	4.500	10.5	0	7525		400			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5200							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4794	5420	4794 TO 4814	0.380	80	
B)			5066 TO 5420	0.360	25	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4794 TO 4814	FRAC MV W/500 GAL 15% HCL & 48,200 LBS 20/40 BRADY + 12,800 LBS 20/40 TEMP LC
5066 TO 5420	FRAC MV W/500 GAL 15% HCL & 70,200 LBS 20/40 BRADY + 30,000 LBS 20/40 TEMP LC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

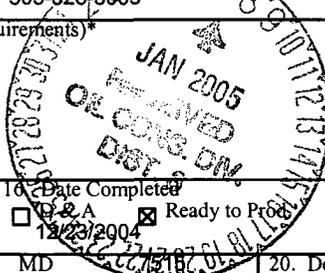
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/30/2004	12/24/2004	3	→	0.0	581.0	0.4			ACSB FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 120 SI	Csg. Press. 300.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 4648	Water BBL 3	Gas:Oil Ratio	Well Status PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52625 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



1607
 JAN 05 2005

NMUCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA OJO ALAMO PICTURED CLIFFS CLIFF HOUSE SANDSTONE GALLUP	2538 3084 4751 6463

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #52625 Verified by the BLM Well Information System.
For CDX RIO, LLC, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/05/2005 (05MXH0017SE)**

Name (please print) ENID GRUBB Title AUTHORIZED SIGNATURE

Signature _____ (Electronic Submission) Date 01/05/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.