

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM103797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
DRYDEN LS 2

2. Name of Operator

XTO ENERGY INC

Contact: HOLLY C PERKINS

E-Mail: HOLLY_PERKINS@XTOENERGY.COM

9. API Well No.

30-045-06673-00-S1

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-564-6720
Fx: 505-564-670010. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
BLANCO P.C. SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T27N R8W SWNE 1750FNL 1650FEL
36.59088 N Lat, 107.62978 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

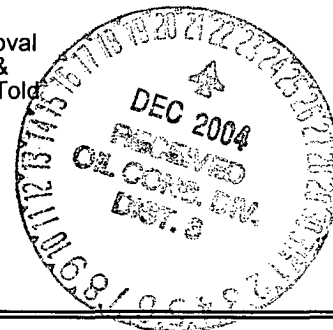
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. recompleted the Fruitland Coal in following manner:

MIRU. Set frac tanks. Ran logs fr/3050'-3320'. RDMO WL trk. Set pkr and PT; OK. Rcv'd verbal approval to sqz csg fr/Charlie Perrin & Steve Hayden @ NMOCD @ 4:05 p.m., 11/5/04. Verbal approval given to sqz well by Jim Lovato @ 4:15 p.m., 11/5/04. Csg leak fr/394'-408'. EIR dwn csg @ 1 BPM & 450 psig. Called & talked to Charlie Perrin w/NMOCD @ 3:20 p.m. & John Coy w/BLM @ 3:48 p.m. Told both parties we would be cementing at 10:00 a.m., 11/9/04.

Henry Villnueva and Gabriel Trujillo w/BLM on location. Stung out retr. Ppd 25 sx Class G cmt w/0.2% D167, 0.15% D-65, 0.15% D46 (15.8 ppg, 1.15 cuft/yield). Stung outof retr. Revd tbg w/19 BFW; no cmt returns. TIH w/5-1/2" cmt retr & set @ 297'. Gabriel Trujillo w/BLM on location.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51688 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 12/21/2004 (04SXM1871SE)

Name (Printed/Typed) HOLLY C PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 12/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/21/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

- Additional data for EC transaction #51688 that would not fit on the form

32. Additional remarks, continued

Ppd 165 sx Class G cmt w/0.2% D167, 0.15% D-65, 0.15% D46, 2% CaCl₂ (1`5.8 ppg, 1.15 yield). Circ'd 4 bbls cmt to pit (20 sx). Called Gabe Trujillo's office w/BLM @ 9:28 a.m. & left msg we would be cementing 2 12:00 p.m. No rep on location.

Drilled out 71' cement. Fell out of cement @ 404' (csg leak fr/294'-408'). PT csg to 520 psig for 45 min. Tstd good. Perf'd FTC fr/2902' - 3012' (0.49" dia, ttl 72 holes). A. w/1000 gals 15% NEFE HCl acid. Frac'd w/102,585 gals 20# Delta frac 140, carrying 17,500# 40/70 AZ sand, 109,500# 20/40 Brady & 55,300# 16/30 Brady sand coated w/Sandwedge. CO sand to 3052' (PBTD). TIH w/tbg, SN, tbg sub, BPMA; SN @ 2959'; EOT @ 3015'. RWTP 12/4/04.