

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GRAMBLING 3A2. Name of Operator
BURLINGTON RESOURCES OIL & GASContact: PEGGY COLE
E-Mail: pcole@br-inc.com9. APT Well No.
30-045-217823a. Address
3401 EAST 30TH
FARMINGTON, NM 874023b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.956310. Field and Pool, or Exploratory
OTERO CHACRA/BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T29N R9W SWNW 1600FNL 800FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-31-03 MIRU. ND WH. NU BOP. TIH, tag up. TOOH w/155 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 3730'. Load csg w/115 bbl 2% KCl wtr. PT CIBP & csg to 1000 psi, OK. SDON.

4-1-03 Pump 500 gal 15% HCl across Chacra interval @ 2937-3600'. Displace w/11 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 800-3730', TOC @ 1010' w/several bridges up to 240'. TOOH. TIH w/7" pkr, set @ 60'. PT csg & CIBP to 3000 psi/15 min, OK. TOOH w/pkr. TIH, perf Chacra w/1 SPF @ 2932, 2970, 2975, 2982, 3011, 3030, 3131, 3137, 3140, 3147, 3150, 3190, 3208, 3210, 3212, 3218, 3242, 3254, 3326, 3328, 3355, 3434, 3483, 3560, 3562, 3600' w/26 0.32" diameter holes total. Frac Chacra w/613 bbl 20# linear gel, 1,230,200 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

4-2-03 (Talked to Jim Lovato, BLM and Charlie Perrin, OCD. Water analysis shows hydrocarbons). Blow well & CO. TOOH. TIH w/3 7/8" mill to 3710'. Establish circ. Circ hole clean. Mill out CIBP @ 3730'. TIH, blow well & CO.

4-3-03 (Verbal approval to squeeze from Jim Lovato, BLM and Charlie Perrin, OCD). TOOH w/mill.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20767 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 04/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #20767 that would not fit on the form

32. Additional remarks, continued

TIH w/4 1/2" CIBP, set @ 2835'. Load hole w/95 bbl 2% KCl wtr. PT CIBP & csg to 500 psi, OK. TOOH. TIH, ran noise log @ 200-1500'. Perf 1 sqz holes @ 350'. TOOH. Establish circ down csg & out bradenhead. Pump 34 bbl wtr ahead. Pump 121 sx Type III cmt down csg & out bradenhead. Circ 9 bbl cmt to surface. WOC. SDON.

4-4-03 TIH, tag TOC @ 345'. PT csg to 500 psi, pressure dropped to 300 psi/15 min. TOOH. SD for weekend.

4-7-03 Open bradenhead, no bradenhead flow. PT csg to 500 psi, OK. TIH w/bit, tag TOC @ 345'. Establish circ. Drill cmt @ 345-355'. PT csg to 500 psi, OK. TIH to top of lnr. Blow well & CO. TOOH w/bit. TIH w/3 7/8" mill to 2835'. Mill out CIBP @ 2835'. TIH, CO to PBTD. TOOH w/mill. Blow well & CO.

4-8-03 TIH w/152 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 4711'. (SN @ 4678'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde commingle under DHC-1070az.

CTPO223251161