

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-27284									
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-347-49									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name  San Juan 30-6 Unit									
4. Well Location Unit Letter <u>O</u> : <u>1110</u> Feet From The <u>South</u> Line and <u>1390</u> Feet From The <u>East</u> Line						8. Well No. 443S									
10. Date Spudded 4/22/03						9. Pool name or Wildcat Basin Fruitland Coal									
11. Date T.D. Reached 4/28/03															
12. Date Compl. (Ready to Prod.) 4/30/03															
13. Elevations (DF&RKB, RT, GR, etc.) 6727' GR, 6739' KB															
14. Elev. Casinghead															
15. Total Depth 3688'						16. Plug Back T.D. 3682'									
17. If Multiple Compl. How Many Zones?						18. Intervals Drilled By Rotary Tools 0-3688'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 3452-3666' Fruitland Coal						20. Was Directional Survey Made									
21. Type Electric and Other Logs Run none						22. Was Well Cored No									
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.3#		143'		12 1/4"		131 cu.ft.							
7"		20#		3426'		8 3/4"		1445 cu.ft.							
<b>24. LINER RECORD</b>								<b>25. TUBING RECORD</b>							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
5 1/2"		3403'		3682'		none				2 3/8"		3682'			
<b>26. Perforation record (interval, size, and number)</b> 3452-3516', 3559-3602', 3623-3666' pre-perforated liner								<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								3452-3666'		none					
<b>28. PRODUCTION</b>															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 4/30/03		Hours Tested 1		Choke Size 2"		Prod'n for Test Period		Oil - Bbl. 877 MCF/D Pitot Gauge		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 0		Casing Pressure SI 208		Calculated 24-Hour Rate		Oil - Bbl. 877 MCF/D		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By							
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Peggy Cole</u>				Printed Name <u>Peggy Cole</u>				Title <u>Regulatory Supervisor</u>				Date <u>5-6-03</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	2867'	T. Penn. "B"	
T. Kirtland-Fruitland	2979-3359'	T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2867'	2979'		White, cr-gr ss.
2979'	3359'		Gry sh interbedded w/tight, gry, fine-gr ss
3359'	3688'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss