

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-045-30790
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No. E-5382
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Allen Com
4. Well Location Unit Letter <u>G</u> : <u>1445</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line		8. Well No. 1B
5. Date Spudded 12/16/2002		9. Pool name or Wildcat Blanco Mesaverde

10. Date Spudded 12/16/2002	11. Date T.D. Reached 12/30/2002	12. Date Compl. (Ready to Prod.) 1/31/2003	13. Elevations (DF&RKB, RT, GR, etc.) 6552'GL, 6567'KB	14. Elev. Casinghead
15. Total Depth 6049'	16. Plug Back T.D. 6044'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6049'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4199-6017' Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/GR/CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	156'	12 1/4	56 cu. ft.	
7	20-23#	3803'	8 3/4	1272 cu. ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3652'	6048'	361 cu. ft.		2 3/8	5781'	
26. Perforation record (interval, size, and number) 4199, 4207, 4210, 4214, 4248, 4262, 4268, 4320, 4324, 4331, 4347, 4351, 4360, 4377, 4383, 4391, 4423, 4442, 4465, 4529, 4553, 4576, 4642, 4667, 4713, 4956, 4963, 4972, 5257, 5265, 5270, 5282, 5296, 5303, 5307, 5318, 5323, 5367, 5379, 5404, 5444, 5463, 5483, 5509, 5524, 5542, 5566, 5575, 5578, 5662, 5671, 5677, 5686, 5694, 5700, 5705, 5718, 5727, 5740, 5746, 5749, 5757, 5776, 5780, 5786, 5792, 5802, 5809, 5814, 5828, 5869, 5894, 5966, 6017				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4199-4713' 200,000# 20/40 Brady sand, 660 bbls 20# to 10# Inr gel, 1,375,900 SCF N2 4956-5578' 1420 bbls slickwater, 114,000# 20/40 Brady sand 5662-6017' 1360 bbls slickwater, 120,000# 20/40 Brady sand, 1,583,400 SCF N2			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 1/31/2003	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 320	Casing Pressure SI 320	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Tammy Jimenez</u>	Printed Name <u>Peggy Cole</u>	Title <u>Regulatory Supervisor</u>	Date <u>2/25/2003</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2062'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2096-2974'	T. Penn. "C" _____
T. Pictured Cliffs _____ 3442'	T. Penn. "D" _____
T. Cliff House _____ 4950'	T. Leadville _____
T. Menefee _____ 5325'	T. Madison _____
T. Point Lookout _____ 5650'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 3530'
T. Morrison _____	T. Hrfnito. Bnt. _____ 4129'
T. Todilto _____	T. Chacra _____ 4524'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
2062'	2096'	White, cr-gr ss.				
2096'	2974'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2974'	3442'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3442'	3530'	Bn-Gry, fine grn, tight ss.				
3530'	4129'	Shale w/siltstone stringers				
4129'	4524'	White, waxy chalky bentonite				
4524'	4950'	Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4950'	5325'	ss. Gry, fine-grn, dense sil ss.				
5325'	5650'	Med-dark gry, fine gr ss, carb sh & coal				
5650'	6049'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				