

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30983					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.					
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Titt					
4. Well Location Unit Letter <u>N</u> : <u>1040</u> Feet From The <u>South</u> Line and <u>1570</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County, NM						8. Well No. 100					
10. Date Spudded 1/10/2003		11. Date T.D. Reached 1/13/2003		12. Date Compl. (Ready to Prod.) 2/4/2003		13. Elevations (DF&RKB, RT, GR, etc.) 5771' GL, 5783' KB		14. Elev. Casinghead			
15. Total Depth 2575'		16. Plug Back T.D. 2519'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-2575'		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2164-2310' Fruitland Coal						20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run Platform express, GR-CBL-CCL						22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7		20#		231'		8 3/4		377 cu. ft.			
4 1/2		10.5#		2574'		6 1/4		529 cu. ft.			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										2380'	
26. Perforation record (interval, size, and number) 2164-67', & 2292-2310' w/2 SPF, 0.32" diameter, 42 total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						2164-2310'					
						534 bbls 30# Inr gel, 80,000# 20/40 AZ sd, 7,800 SCF N2					
						Sqz hole @ 850'					
						160 sxs Type 3 cmt (222 cu. ft.)					
						Sqz hole @ 710'					
						160 sxs Type 3 cmt (222 cu. ft.)					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI			
Date of Test 2/4/2003		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press. SI 432		Casing Pressure SI 447		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By					
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Peggy Cole</i>						Printed Name		Title Regulatory Supervisor		Date 2/19/2003	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	896'	T. Penn. "B"
T. Kirtland-Fruitland	988-1952'	T. Penn. "C"
T. Pictured Cliffs	2344'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
896'	988'	White, cr-gr ss.				
988'	1952'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1952'	2344'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2344'	2575'	Bn-Gry, fine grn, tight ss.				