

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-31231																																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>																																									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.																																									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Allison Unit																																									
4. Well Location Unit Letter <u>P</u> : <u>1240</u> Feet From The <u>South</u> Line and <u>1085</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County, NM																																															
10. Date Spudded 1/27/2003		11. Date T.D. Reached 2/4/2003		12. Date Compl. (Ready to Prod.) 2/7/2003		13. Elevations (DF&RKB, RT, GR, etc.) 6476' GL, 6488' KB																																									
14. Elev. Casinghead		15. Total Depth 3147'		16. Plug Back T.D. 3147'		17. If Multiple Compl. How Many Zones?																																									
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Open hole completion @ 2991-3147'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run none																																									
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB/FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8</td> <td>32.3#</td> <td>138'</td> <td>12 1/4</td> <td>67 cu. ft.</td> <td></td> </tr> <tr> <td>7</td> <td>20#</td> <td>2991'</td> <td>8 3/4</td> <td>999 cu. ft.</td> <td></td> </tr> </tbody> </table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	138'	12 1/4	67 cu. ft.		7	20#	2991'	8 3/4	999 cu. ft.																							
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By																																									
30. List Attachments None																																															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																															
Signature <u>Tammy Williams</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>		Date <u>2/27/2003</u>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2244'	T. Penn. "B"
T. Kirtland-Fruitland	2356-2801'	T. Penn. "C"
T. Pictured Cliffs	3351'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
2244'	2356'	White, cr-gr ss.				
2356'	2801'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2801'	3351'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3351'		Bn-Gry, fine grn, tight ss.				