Form 3160-5 (August 1999)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY	NOTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter ar	7
ahandoned well	Lies Form 2160-2 (ADD) for such avenuels	

5. Lease Serial No. 14-20-603-734

abandoned v	6. If Indian, Allottee or Tribe Name Nava) ' の			
SUBMIT IN T	RIPLICATE - Other in	structions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	- Carlotte		Horseshoe Gallup Unit	
Oil Well Gas Well			8. Well Name and No.	
2. Name of Operator Vulan Minerals & Energy			57 HGU	
_ % NMOCD			9. API Well No.	
		3b. Phone No. (include area code)	30045 10126	
Azrec, Nm 87410 334-6178			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Se		otion)	Horseshor Gallup	
Sec. 31 T. 3	IN. R 16 W.		11. County or Parish, State	
1950/52	660/E		San Juan NM	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	☐ Acidize	Deepen Produc	tion (Start/Resume)	
Notice of Intent	Alter Casing	☐ Fracture Treat ☐ Reclam	· · · · · · · · · · · · · · · · · · ·	
Subsequent Report	Casing Repair	☐ New Construction ☐ Recom	- won miceliny	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

See attached plugging Procedure ?

☐ Change Plans

Convert to Injection



☐ Temporarily Abandon

Water Disposal

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				
Approved by	Original Signed: Stephen Mason		Title	MAY 3 0 2003
	THIS SPACE FOR FEDI	ERAL OR	STATE OFFICE USE	
Signature	Nmoco	Date	5/28/0	3
Nmo		Title		
14. I hereby certi Name (Printe	fy that the foregoing is true and correct	1		

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No 30-045-10126 HORSESHOE GALLUP UNIT 057 PLAYA MINERALS & ENERGY INC O A San Juan I 31 31 N 16 W 1950 N 660 W

status csg_1 csg_1q csg_1d csg_3 csg_3q csg_3d tubing t_set_dept csg_perf CO 8 5/8

93 115S 4 1/2 1236 140S 2 7/8 1185 11**4**4-84

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1045, cap with 300 'cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 143 '+ - 50' under surface casing shoe or Mesa Verde base whichever is lower...

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location