

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 29-5 1002. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-039-22534-00-D13a. Address
PO BOX 2197 WL3 4066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BLANCO MESAVERDE
GOBERNADOR PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R5W SWNE 1885FNL 1165FEL
36.69865 N Lat, 107.30594 W Lon11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well in the Gobernador Pictured Cliffs and Blanco Mesaverde as per the attached procedure. Also attached is the application to the NMOCD.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DHC 1155A

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19544 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 04/14/2003 (03MXH0683SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato	Title	APR 14 2003 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Procedure:

1. Hold pre-job safety meeting and review work procedures and assignments with all employees and visitors on location.
 - Ensure all personnel have proper personal protective equipment.
 - Emergency procedures and evacuation plans noted.
 - Review all MSDS and chemical safety information.
 - Lockout/tagout
2. Prepare location for work. Test deadmen anchors.
3. Move in and rig up pulling unit.
4. Kill well with minimum 2% KCL water.
5. ND wellhead and NU and pressure test BOPE.
6. Release lockdown lugs and COOH and LD 1.66" short string.
7. Pull out of packer located at 3850' and COOH, standing back with 2 3/8" long string. Tally and inspect tubing while pulling out. Any damaged joints should be replaced.
8. RIH with 2 3/8" tubing, **packer plucker**, and milling tool. Remove packer at 3850'.
9. RIH and clean out to PBTD. **Also make sure to run a scraper across both sets of perforations.**
10. RIH with 2 3/8" tubing and seating nipple and tag for fill (if fill is present, clean out to PBTD).
11. Pull up with 2 3/8" production tubing and **land tubing at approximately 5925'. Drift tubing while running in hole to insure of no crimped tubing and the ability to run a plunger.**
12. Nipple down BOP and nipple up wellhead.
13. Swab well if necessary to kick well off.
14. Rig down pulling unit.
15. Connect to sales and notify operator (Darryl Bauman) to resume production on the well. ✓

Prepared by: Tim Tomberlin
February 4, 2003

29-5 #100
API 30-045-22534
29N-5W-25-G

Well Information: Lat: 36°41'55" Long: 107°18'21"
 Spud Date: 12/4/81 TD: 6195' PBD: 6179'

Surface Casing: 9 5/8" – 36.00 lb/ft; K-55; set at 198'
 Cement to surface

Intermediate Casing: 7" – 20.00 lb/ft; K-55; set at 4067'
 Cement to 2915'

Production Liner: 4 1/2" – 10.5 lb/ft K-55; 3884-6195'

Tubing: MV 2 3/8" – 4.70 lb/ft; J-55; Set at 5895'
 Blue Jet set production packer at 3850'
 on 6/11/81 (presumably Baker model D)

 PC 1.66" – 2.3 lb/ft; J-55; set at 3686'

Perforations: Mesa Verde: 5610-6070'
 PC: 3638-3795'

San Juan 29-5 Unit #100 **Monthly Production**

Month	Total Well Production	Mesaverde Production	Days Produced	Mesaverde Daily	Pictured Cliffs Production	Days Produced	Pictured Cliffs Daily	PC %
Jan-02	2,150	838	31	27	1312	31	42	61.0%
Feb-02	2,236	843	28	30	1393	28	50	62.3%
Mar-02	2,437	1182	31	38	1255	31	40	51.5%
Apr-02	1,793	723	19	38	1070	19	56	59.7%
May-02	3,140	708	31	23	2432	31	78	77.5%
Jun-02	3,218	852	30	28	2366	30	79	73.5%
Jul-02	2,133	814	31	26	1319	31	43	61.8%
Aug-02	2,131	807	31	26	1324	31	43	62.1%
Sep-02	2,651	643	30	21	2008	30	67	75.7%
Oct-02	2,370	806	31	26	1564	31	50	66.0%
Nov-02	2,086	842	30	28	1244	30	41	59.6%
Dec-02	2,096	586	31	19	1510	31	49	72.0%
	28,441	9,644			18,797			

Total Pictured Cliffs Production = 18,797 MCF
 Total Mesaverde Production = 9,644 MCF
 Total Production both zones = 28,441 MCF

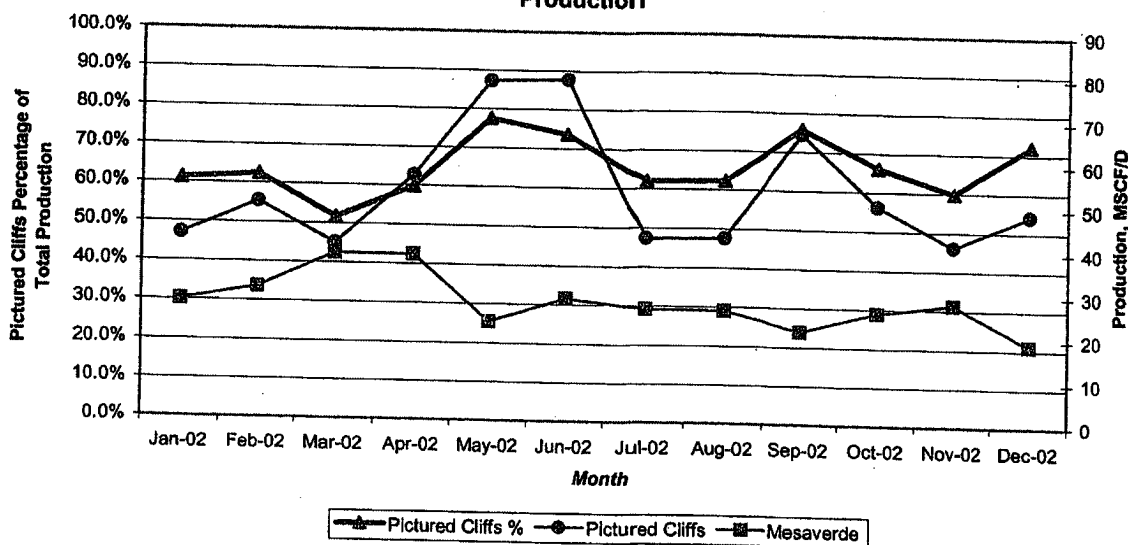
Recommended Pictured Cliffs Fixed %Allocation = 66%
 Recommended Mesaverde Fixed %Allocation = 34%

Note: ~~34%~~ of the condensate production should be allocated to the PC and ~~66%~~ to the Mesaverde

CHANGED PER CONOCO PHILLIPS (TOM JOHNSON 832-486-2347)

4-14-03

San Juan 29-5 Unit #100 **Production**



Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-039-22534

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
SAN JUAN 29-5 UNIT

8. Well No. 100

9. Pool name or Wildcat
GOBERNADOR PC / BLANCO MESAVERDI

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter G 1885 feet from the NORTH line and 1165 feet from the EAST line

Section 25

Township 29N

Range 5W

NMPM

County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6786 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND CEMENT JOBS ☐ ABANDONMENT

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Gobernador Pictured Cliffs and Blanco Mesaverde.

Perforations are:

Gobernador Pictured Cliffs 3638 - 3795

Blanco Mesaverde 5610 - 6070

Allocation will be by fixed percentages (as attached)

Commingleing in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order No. 11708 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 03/12/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION					
16		1885'	1165'		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="font-family: cursive;">Deborah Marberry</p> <hr/> <p>Signature</p> <hr/> <p>DEBORAH MARBERRY</p> <hr/> <p>Printed Name</p> <hr/> <p>REGULATORY ANALYST</p> <hr/> <p>Title</p> <hr/> <p>02/12/2003</p> <hr/> <p>Date</p>
					<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <hr/> <p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <hr/> <p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-22534		2 Pool Code 77440		3 Pool Name GOBERNADOR PICTURED CLIFFS	
4 Property Code		5 Property Name SAN JUAN 29-5 UNIT			6 Well Number 100
7 OGRID No. 217817		8 Operator Name CONOCOPHILLIPS CO.			9 Elevation 6786 GL

10 Surface Location

UL or lot no. G	Section 25	Township 29N	Range 5W	Lot Idn	Feet from the 1885	North/South line NORTH	Feet from the 1165	East/West line EAST	County RIO ARriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 229.16 E/2	13 Joint or Infill I	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									
									17 OPERATOR CERTIFICATION
									I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
									<i>Deborah Marberry</i> Signature
									DEBORAH MARBERRY Printed Name
									REGULATORY ANALYST Title
									02/12/2003 Date
									18 SURVEYOR CERTIFICATION
									I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
									Date of Survey
									Signature and Seal of Professional Surveyor:
									Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 23 1980

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1885' FNL & 1165' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Change Locations

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well location has been changed due to archaeological findings on location.

Old Location: 1840' FNL & 970' FEL

New Location: 1885' FNL & 1165' FEL

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace
Donna Brace

TITLE Production Clerk DATE August 7, 1980

APPROVED BY James F. Sims
CONDITIONS OF APPROVAL ANY:

TITLE OPERATOR DATE

All distances must be from the outer boundaries of the Section.

Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 29-5 UNIT		Well No. 100
Unit Letter G	Section 25	Township 29N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1885 feet from the North line and 1165 feet from the East line.					
Ground Level Elev: 6786	Producing Formation Pictured Cliffs/Mesa Verde		Pool Gobernador PC/Blanco MV		Dedicated Acreage: 229.16 Acres

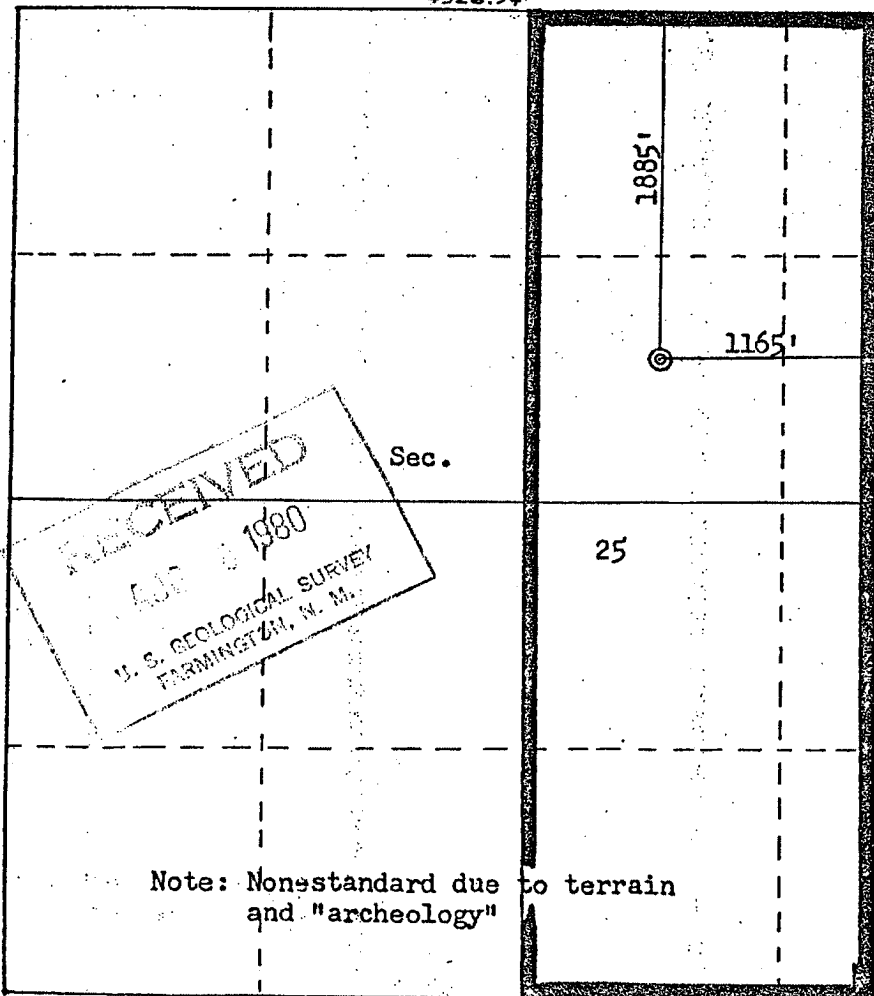
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

4526.94
4526.94



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson
Name

Paul C. Thompson
Position

Drilling Engineer
Company

Nrothwest Pipeline Corp
Date

July 23, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 1980
REGISTERED
Professional Engineer
and
Land Surveyor

Red B. Kervick
Certificate No.

3958