

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL, 880' FEL, Sec. 26, T24N, R3W, N.M.P.M.

5. Lease Serial No.

SF-078914

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Lindrith Unit

8. Well Name and No.

Lindrith Unit, 112

9. API Well No.

30-039-23627

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

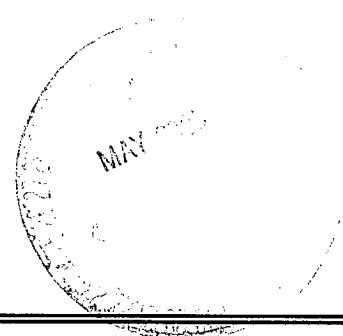
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources has P&A this well on 03/28/03 as per the attached plugging summary.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Vicki Donaghey

Title

Production Assistant

Date 04/09/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Title

Division of Multi-Resources

Date

APR 26 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation

March 31, 2003

Lindrith Unit NP #112

Page 1 of 1

1180' FSL & 880' FEL, Section 26, T-24-N, R-3-W

Rio Arriba County, NM

Plug & Abandonment Report

Lease Number: SF-078914

API Number: 30-039-23627

Cementing Summary:

Plug #1 with 38 sxs cement inside 4-1/2" casing from 2860' to 2360' to isolate Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops .

Plug #2 with retainer at 1610', spot 24 sxs cement inside casing above retainer up to 1294' to cover Nacimiento top.

Plug #3 with 72 sxs cement pumped down 4-1/2" casing from 183' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Cuba BLM 3/24/03

3-24-03 Road rig and equipment to location. Spot rig on location. Shut down for repairs.

3-25-03 Rig repair.

3-26-03 Company Safety Meeting. Finish rig repair. RU rig. No pressure on well. Lay relief line to pit. ND wellhead. NU BOP and test. Shut in well. SDFD.

3-27-03 Safety Meeting. Well pressures: 5# on casing, 0# on bradenhead. Round trip 4-1/2" gauge ring to 2180', unable to go deeper. Found heavy scale in junk basket. TIH with 4-1/2" casing scraper with 3-7/8" bit and tag at 2880'. Unable to work scraper below 2880'. TOH and LD casing scraper. B. Davis and S. Mason with BLM, approved procedure change. TIH with tubing to 2870'. Load hole with 40 bbls of water; established circulation out bradenhead after 22 bbls. Plug #1 with 38 sxs cement inside 4-1/2" casing from 2860' to 2360' to isolate Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH. SDFD.

3-28-03 Held Safety Meeting. No pressure. TIH with tubing and tag cement at 2436'. TOH with tubing. Perforate 3 squeeze holes at 1660'. TIH and set 4-1/2" DHS retainer at 1610'. Sting out of retainer. Load hole and circulate well clean with 25 bbls of water, circulation established out bradenhead after 10 bbls. Sting into retainer, attempt to establish rate into perforations, pressured up to 1500#. A. Yepa, Cuba BLM, approved procedure change. Plug #2 with retainer at 1610', spot 24 sxs cement inside casing above retainer up to 1294' to cover Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 183'. Establish circulation out bradenhead with 10 bbls of water. Plug #3 with 72 sxs cement pumped down 4-1/2" casing from 183' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 5' in 4-1/2" casing and down 8' in 4-1/2" x 8-5/8" annulus. Mix 6 sxs cement and install P&A marker. RD and SDFD. A. Yepa, Cuba BLM, was on location.

3-32-03 Travel to location. MOL.