

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02890

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM99299

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HUERFANO UNIT NP 216

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **PEGGY COLE**
E-Mail: **pcole@br-inc.com**

9. API Well No.
30-045-20835-00-S2

3a. Address
**3401 EAST 30TH
FARMINGTON, NM 87499**

3b. Phone No. (include area code)
Ph: **505.326.9727**
Fx: **505.326.9781**

10. Field and Pool, or Exploratory
ANGELS PEAK GALLUP
Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 30 T26N R10W NWNW 0800FNL 0800FWL
36.46404 N Lat, 107.94321 W Lon**

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

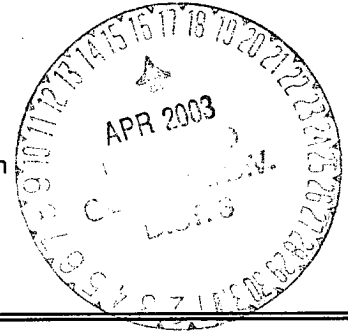
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REVISED

It is intended to recomplete the Fruitland Coal formation in the subject well and temporarily abandon the Gallup formation as follows:

Move in, rig up. Pull rods, pump and 2 3/8" tubing. Set a cast iron bridge plug at approximately 5400'. Pressure test the casing. Set another cast iron bridge plug at approximately 1850' to isolate all formations below. Run a CNL-CCL-GR log across the Fruitland Coal interval. Pressure test the casing. Perforate at approximately 1520-1757' and fracture stimulate. Flow back and clean up after stimulation. Run 2 3/8" tbg. Turn well over to production.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20435 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/14/2003 (03SXM0662SE)**

Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 04/14/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



smason@blm.gov

04/14/03 10:30 AM

To: pcole@br-inc.com

cc:

Subject: Well HUERFANO UNIT NP 216

The sundry for Recompletion you submitted has been approved by the BLM. Your original EC transmission was assigned ID 20435. Please be sure to open and save all attachments to this message, since they contain important information.

Change to plug back procedure:

- 1) Place a 50' cement plug on top of the bridge plug @ 6295'
- 2) Place cement from the perposed bridge plug (5400') to 5263'.
- 3) Place a cement plug from 3325' - 3225' to cover the Mesaverde top inside and outside the 4 1/2" casing.



EC20435.pdf

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1090 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 N. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-20835		² Pool Code 71629/26980/71599		³ Pool Name Basin Fruitland Coal/Gallegos Gallup/Basin Dakota	
⁴ Property Code 7142		⁵ Property Name Huerfano Unit NP			⁶ Well Number 216
⁷ OGRID No. 14538		⁸ Operator Name Burlington Resources Oil & Gas Company LP			⁹ Elevation 6455' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	26N	10W		800	North	800	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres W/317.92	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	Not re-surveyed, prepared from a plat by David O Vilven, dated 12-29-70	¹⁷ OPERATOR CERTIFICATION	
		<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
		<i>Peggy Cole</i> Signature	
		Property Code Printed Name Regulatory Supervisor Title Date: 11-15-02	
		¹⁸ SURVEYOR CERTIFICATION	
		<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
		Date of Survey Signature and Seal of Professional Surveyor Original Signed by David O Vilven 12/29/1970	
		1760 Certificate Number	