

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave., Artesia, NM 87210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO. 30-045-31014
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CLAYTON</b>
8. Well No. 2C
9. Pool name or Wildcat BLANCO MESA VERDE/BASIN DAKOTA
10. Elevat (Show whether DR, RKB, RT, GR, etc.) 5743' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator  
**CORDILLERA ENERGY, INC.**

3. Address of Operator  
**5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401**

4. Well Location  
Unit Letter **J** : **1995** Feet From The **SOUTH** Line and **1975** Feet From The **EAST** Line  
Section **2** Township **30N** Range **12W** NMPM **SAN JUAN**

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE ☐  
COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST & CEMENT JOB ☐  
OTHER: Set 7" Casing ☒

**12. Describe Proposed or Completed Operatic (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.**

4/28/2003 Run 104 jts 7", 23#, J55 LTC Casing set @ 4147'

Cement:

1st Stage: 20bbl (65sx) scavenger SJ POZ 4% gel, 0.2% Halad 9, 0.15#/sx FE2, 54bbl(150sx) 65/35 Cls B/Poz w/2% CaCl2  
1/4# cellophane, 6% gel, 5#/sx Gilsonite @ 12.4ppg w/10.6 gpx wtr to yield 2.02 cuft/sx, tail cmt of 25bbl (120sx) Cls B w/ 2%  
CaCl2, 1/4# sx cellophane mixed @ 15.6ppg w/5.2 g/sx wtr yielding 1.18 cuft/sx.  
2nd Stage: 72bbl (200sx) 65/35 Cls B/Poz w/2% CaCl2, 1/4# cellophane, 6% gel, 5#/sx Gilsonite @ 12.4 ppg w/10.6 gpx wtr  
to yield 2.02 cuft/sx. Drop plug & displace w/141BFW @ 4 Bpm w/400 psi increasing to 1200 psi. Pr to 2500psi. Float held OK.

**REPORT CEMENT TOPS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION TECHNICIAN DATE 28-Apr-03

TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505) 632-8056

(This space for State Use)  
APPROVED BY Charles R. TITLE DEPUTY OIL & GAS SECRETARY DATE APR 30 2003

CONDITIONS OF APPROVAL, IF ANY: