Form 3160-5	UNITED STA	€ FORM APPROVED	
(JUNE 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals.		Budget Bureau No. 1004-0135
			Expires March 31, 1993
			Lease Designation and Serial No.
1			If Indian, Allotte or Tribe Name
U			Jicarilla Apache Tribe
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Welf			N/A
Oil Well	X Gas Well Other:		
2. Name of Operator			8. Well Name and No.
Mallon Oil Company			Jicarilla 460-15 No. 4
3. Address and Telephone No P.O. Box 2797 Durango, CO 81302 (970)382-9100			9. Well API No.
	F.O. Box 2797 Durango, CO 61302	(970)382-9100	30-039-25904
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area East Blanco; Pictured Cliffs
180' FSL and 330' FEL (SE SE) Unit P			11. County or Parish, State
Sec. 15, T30N-R03W			Rio Arriba County, New Mexico
			, , , , , , , , , , , , , , , , , , , ,
12.	CHECK APPROPRIATE BOX(S) TO IN	DICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		FACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Pługging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	H
	i mai Abandoninen Node		Conversion to Injection
		X Other:	Dispose Water
		Flow Test Pictured Cliffs	(Note: Report results of multiple completion on Well
13 Describe Proposed or Com	pleted Operations (Clearly state all pertinent details, and give pertinent date:	inchirting estimated date of starting any namesed work. If	Completion or Recompletion Report and Log form.)
	ations and measured and true vertical depths for all markers and zones perti		west is directionally offiled, give
Mallon Oil Company	y performed a Worko <mark>ver Procedure as per the f</mark>	ollowing:	APR
			😇 🛪
1.) MIRU frac tank,	shoot fluid levels		BLA AH 8: L
2.) Flow Test San J	ose Zone	0 10 21 22 3	
3.) MIRU Completio	on unit, TOOH/ lay down 1.9 tubing.	A TO TO SEE	B P III
4.) Run bailer on 2	3/8" tubing, clean sand off packer @ 3256' KB		The same of the sa
5.) Lay down bailer	, latch packer and release, TOOH, lay down pac	ker. APR 2003	Jan Signatura
6.) Redress packer	, TIH w/ packer and set @ 3600'KB	200	
7.) NU wellhead, sv	vab/flow test PC interval.	TO COLUMN TO S	
8.) RDMO Completi	ion Unit.	E Common Signature	ခ် <u>၂</u>
9.) Install separato	r, tank, connect to flowline		J
10.) PWOP.			
		10 C # 8 00	
14 Thereby certify that the four	agoing is true and correct	a a a	
	J- 0111		
Signed	ally Shilton	Title <u>Production Secretary</u>	Date4-4-03
•			
(THIS SPACE FOR FEDERAL OR STATE	ORIG. SGN.) RICHARD W. WILSON		APR 1 5 2003
_	unia. Juni, monano ne micos.	Division of Multi-Re	SUILUDE . W. T. O. VIII3
Approved B		Title	Paralle
Conditions of approval, if any:			
Title 1911 C. C. Section 1001	makas it a asima far any aasaan kaayigahy and yillfully ta maka asy dayadan	and an anapar of the I leited States any foles &-this form	dulumb abada annuda an unununutablana an

*See Instruction on Reverse Side

as to any matter within its jurisdiction.